Submit 1 Copy To Appropriate District Office	fice			Form C-103 Revised August 1, 2011	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	August 1, 2011	
District II - (575) 748-1283			30-025-0292	21	
District III. (505) 224 6179			5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 874 SEP 1 2012 1220 South St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505			STATE X FEE  6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			B-1423		
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Vacuum GB-SA Unit Tract 2819		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection Well			8. Well Number 002W /	/	
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator P. O. Box 51810			10. Pool name or Wildcat		
Midland, TX 79710  4. Well Location			Vacuum; Grayburg-San Andre	s	
	t from the North	line and 660'	feet from the East	line	
	•	inge 35E	NMPM County Le		
	n (Show whether DR,		<del>-</del>		
3932' GL					
12 Check Appropriate I	Roy to Indicate N	ature of Notice	Report or Other Data	•	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			SEQUENT REPORT OF: K □ ALTERING CASING □		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI			K ∐ ALTERING LLING OPNS.□ P AND A	CASING []	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN'			<u> </u>	Ы	
DOWNHOLE COMMINGLE	<del></del>		_		
OTHER: Record clean up. LOV		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Well has pressure on production casing. Possible packer, casing or on/off tool leak. Well Service:					
Job Proposal is to review JSA, RU WSU, NDWH, NUBOP, RU wireline unit. RIH w/sandline bailer to TFF. Set plug in profile					
nipple (1.87 profile nedox coated).					
Test tubing and OFT to 1000#. If it holds, pressure test packer and casing to 500#. If the tubing doesn't hold, RU scanning unit. Scan tubing COOH. Replace bad tubing joints. RIH w/bit and scraper to 4200'. Cleanout to TD if needed (notify champion to collect					
samples from cleanout) TIH w/ 2 7/8" TK-99 J-55 tubing, OFT w/same profile nipple, 2 3/8" x 5 1/2" inj pkr w/pump-out plug.					
Pressure up to 500psi. If it tests, notify NMOCD to witness 500psi chart test for 30 min. Acidize OH (4249-4660) w/2000 gal 15% NEFe plus champion recommended additive based on cleanout sample.					
Below are well-file sourced well details - Past casing leak @ 1160 and btw2731-2763. 8 5/8"" 28# @ 1668'. Cmt'd W/600sks, circ to					
surface. 5 1/2" 14# set @ 4249' Cmtd w/ W/600sks, circ to surface. 5 1/2" 14# set @ 4249' Cmtd w/272sks TOC @ 3200' calculated. PBTD 4660'.					
1818 4000.					
G 15	n' n 1 n				
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information above is true as	nd complete to the be	est of my knowledge	e and belief.		
(110)					
SIGNATURE Moret SORM TITLE Staff Regulatory Technician DATE 09/04/2012					
Type or print name Rhonda Rogers	F-mail address	·· rogerre@conocor	phillips com PHONE: (432	)688-01 <i>74</i>	
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only					
APPROVED BY Comment TITLE DOST MATE DATE 13-10/2					
Conditions of Approval Affany):			DAIY 13	1	
			S.: 3 2012		
			V		