Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161			Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		· ·	WELL API NO. 30-025-02979
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OIL CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazzos Rd., Aztec, NM 87410 District IV (506) 476 3460 Santa Fe, NM 87505		DIVISION	5. Indicate Type of Lease
		STATE X FEE	
District IV – (505) 476-3460 SEP 1 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			B-1838-1
SUNDRY NOT CAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3236
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number ₀₀₄
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator P. O. Box 51810			10. Pool name or Wildcat
Midland, TX 79710		Vacuum; Grayburg-San Andres	
4. Well Location			
Unit Letter F: 1980' feet from the North line and 1980' feet from the West line			
Section 32 Township 17S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL			
	. GE		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR			K ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			T JOB L
DOWNHOLE COMMINGLE			
OTHER: Record clean-up, LOV		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Prior to RU on well, need to notify NMOCD. RU WSU, and TOOH with rods and pump. Visually inspect the rods and boxes for			
pitting and wear, change out as needed. Send pump to Don-Nan to be R&R, will not run same pump back, see description under			
pump. Save a sample of any foreign material in pump and notify Production Specialist of the sample. NDWH, NUBOP, review JSA			
for change in job scope. COOH scanning tubing and lying down. MO production tubing and MI and tally work string. TIH with bit, scrapper, and tubing and TFF, if fill is present, clean out to TPBD. COOH with tubing, scrapper, and bit. TIH with RBP, packer and			
tubing and set RBP @ +/- 3800', pull up 1 it and set packer, RU pump truck to tubing and pressure test RBP/ packer to 500 psi. If			
tubing holds, RU pump truck to casing and test casing/packer to 500 psi. If casing/packer test fails, come up hole and isolate leak.			
After repairs, TIH with tubing, retrieving head and retrieve RBP, COOH with tubing, retrieving head and RBP. TIH with packer and tubing an set packer+/- 4300'. Pump 2500 gals of Xylene and 2500 gals of 15% HCL mixed together with additives. Flush tubing			
with 35bbls fresh water. TOOH laying down work string and packer. MO work string. MI production tubing. TIH as to Rod and			
Tubing Configuration. NDBOP, NUWH, TIH with pump and rods, land pump, load and test, space.			
Spud Date:	Rig Release Da	ite: .	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE 09/04/2012			
The state of the s			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only			
The Diese Grand			
APPROVED BY TITLE DATE 1-13-1011			
Conditions of Approval (if any).			
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