Form C-103 Submit 3 Copies To Appropriate District Office State of New Mexico October 25, 2005 WELL API NO. District I Energy, Minerals and Natural Resources 1625 N. French Dr , Hobbs, NM 88240 30-025-05807 District II HOBBS OUT CONSERVATION DIVISION Indicate Type of Lease 1301 W. Grand Ave., Artesia, NM 88210 Disrtict III V STATE | FEE 1000 Rio Brazos Rd Aztec, NM 87410 AUG 2 3 2012 1220 South St. Francis Dr. State Oil & Gas Lease No. Santa Fe, NM 87505 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO North Monument G/SA Ut. Blk 17 / A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2 9. OGRID Number 2. Name of Operator 00873 **Apache Corporation** 3. Address of Operator 10. Pool Name 303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705 **Eunice Monument G/SA** 4. Well Location 990 1650 Ε В feet from the Ν line and feet from the line **Unit Letter** 33 Township 198 Range 37E **NMPM** County Lea Section 11. Elevation (Show whether DR, RKB,RT, GR, etc.) 3584' RKB 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK v **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** CASING/CEMENT JOB **PULL OR ALTER CASING** MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: 1 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have to be removed) All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. TITLE P&A Technician 8/20/12 DATE TYPE OR PRINT NAME Leon Sellers E-MAIL leon.sellers@apachecorp.com PHONE: 432-208-0349 For State Use Only APPROVED BY: Conditions of Approval (if any):