Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of STATE 2 6. State Oil & Gas B-2073	FEEs Lease No.
SUNDRY NOTICES AND BEPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSE DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 0546 8. Well Number 093	
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator _{P. O. Box 51810} Midland, TX 79710			10. Pool name or Wildcat Vcuum; Grayburg-San Andres	
4. Well Location				
	from the North rnship 18S Ra	line and <u>2285</u> inge 35E	NMPM	n the East line County Lea
		RKB, RT, GR, etc.)		County Lea
3955' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			LLING OPNS.	PORT OF: ALTERING CASING PAND A
OTHER Record clean-up LOV	(Clearly state all r	OTHER:	l giva partinant data	s including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Well Bore: Currently the surface casing has pressure on it. Currently the ESP has not failed (5yr run). The surface casing has pressure. Job proposal is to contact the NMOCD prior to RU. RU WSU, NDWH, NUBOP, TOOH with tubing and ESP, stand tubing back. Have Centrilift take in ESP and cable to be inspected. TIH with bit, scrapper and tubing, pressure test tubing going in, clean out to PBTD. COOH lay down tubing, scraper and bit. MO production tubing, MI and tally work string. TIH with RBP/packer and tubing. Set RBP @+/- 4200'. Pull up 1jt. Set packer. RU pump truck and test RBP/packer to 500 psi. RU pump truck to casing and pressure test casing/packer to 500 psi. If casing/packer test fails, Come up hole and isolate leak. After repairs are made, Run chart on well, use a 1000 psi chart and verify casing will hold for 30 mins at 550 psi. and give chart to Production Specialist. Notify NMOCD to witness test. TIH and retrieve RBP, COOH laying down work string and RBP. MO work string, MI production string. TIH with ESP, cap string and tubing. See tubing Design with running down hole equipment. NDBOP, NUWH, Test ESP, make sure pump is turning the right direction. RD. Upsized to move 1700 BFPD w/a cap string. See Centrilift Design. Centrilift to inspect power cable.				
Spud Date:	Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE About TITLE Staff Regulatory Technician DATE 09/04/2012				
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only				
APPROVED BY	TITLE DE	J.MGZ	DA1	9-13-201
Conditions of Approval (if any):	.		SEP 13	2012