

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

SEP 11 2012

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** **RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC065151
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) Ph: 505-325-1821		8. Well Name and No. BILBREY 51 1
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 23 T9S R37E NENE 660FNL 660FEL		9. API Well No. 30-025-24321-00-S1
		10. Field and Pool, or Exploratory SAWYER SWD
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged the well by the following procedure on 7/24/2012

- RU Basin Energy Services.
- Set CIBP @ 4840'. Circulated 70 bbls water w/14 sks gel.
- Mix and spot 25 sks Class B w/4 sks gel cement (34 cu ft) above CIBP (4468'-4840')
- Perforated @ 2855' (4 shots).
- Set packer @ 2590'. Mix and spot 25 sks Class B neat cement (29 5 cu ft) @ 2855'. WOC. Tagged TOC @ 2590' (2590'-2902').
- Perforated @ 2400'. Set packer @ 2123'. Spot plug with 60 sks Class B neat (71 cu ft). WOC. Tagged TOC @ 1993' (1993'-2462').
- Perforated @ 475'. Circulated hole with 12 bbl water. Cemented and circulated to surface with 120 sks Class B neat (142 cu ft). WOC. Tag TOC @ surface.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

**RECLAMATION  
DUE 1-20-13**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #145132 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 08/10/2012 (12DLM0477SE)	
Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 08/07/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 09/04/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

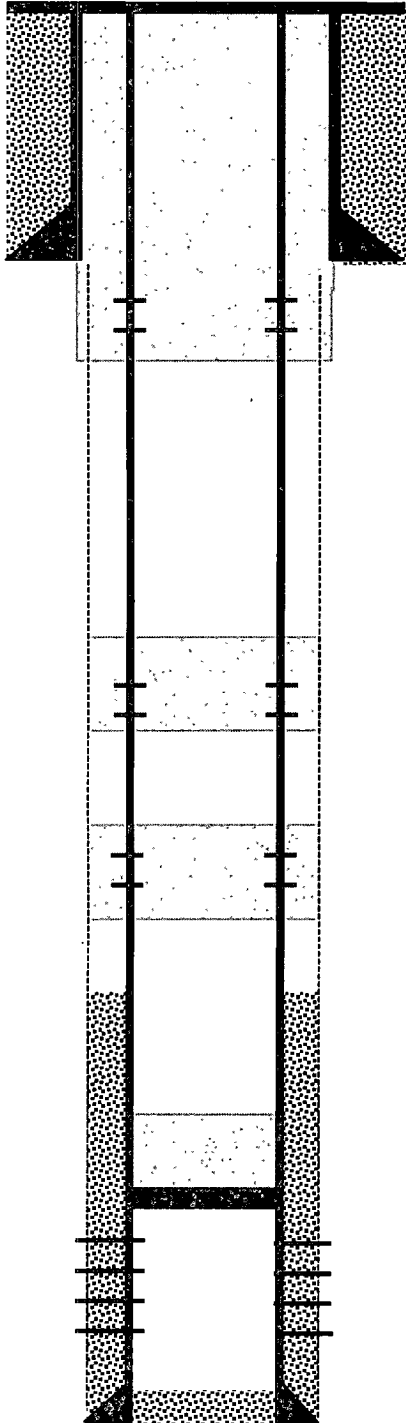
**Additional data for EC transaction #145132 that would not fit on the form**

**32. Additional remarks, continued**

- Cut wellhead. Install dry hole marker. BLM witnessed job.

**P & A Schematic**

Bilbrey 51 # 001, San Anders  
300-25-24321  
S23 T7S R37E



**8 5/8" J-55 24# casing @ 415.**

Perforate @ 475'. Circulate 120 sks (142 cu.ft)  
Class B neat cement to surface. Fill 4 1/2" casing  
with cement. TOC @ surface.

Perf @ 2400'. Spot Plug w/ 60 sks Class B  
cement (71 cu.ft). (1993'-2462').

Perf @ 2855'. Spot Plug w/ 25 sks Class B  
cement (29.5 cu.ft). (2540'-2902').

CIBP @ 4840'. Spot Inside Plug with 25 sks  
Class B cement w/ 4 sks gel. (4468'-4840').

San Anders Perfs @ 4941' – 5022'

**4 1/2" 9.5 # casing @ 5070'.**