Submit 3 Copies To Appropriate District Office	Engrary Minarala and Natural Decourage		Form C-103 June 19, 2008		
1625 N French Dr., Hobbs, NM 8824 HOBBS OCD		WELL AI	WELL API NO. 30-025-30012		
District II 1301 W. Grand Ave., Artesia, NM 8821 0 OIL CONSERVATION DIVISION		IVISION 5 Indicat	e Type of Lease		
District III I 000 Rio Brazos Rd, Aztec, NM 8741 SEP 1 3 2012 1220 South St. Francis Dr. Santa Fe, NM 87505		s Dr. ST	ATE 🗌 FEE		
1220 S. St. Francis Dr., Santa Fe, NM		Fee	oil & Gas Lease No.		
87505 OFCEIVED SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agree	ment Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	Herring Fee		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 4		
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837		
3. Address of Operator			10. Pool Name or Wildcat		
P.O. Box 960 Artesia, NM 88210		Grayburg	Grayburg Jackson SR Q G SA		
Unit Letter L	1980 feet from the South	line and 330	feet from theW	Vest line	
Section 30	Township 16S Range	ge 32E NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4180' GR					
Free Prof. Transfer Prog. St. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co			Processor States		
12. Check Ap	propriate Box to Indicate Natu	are of Notice, Report or	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIALWORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE		1			
OTHER:		/ I I I L I N.	orkover	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion of proposed completion.					
3/7/2006 Set CIBP @ 3000' w/ 35' cmt cap. Perforated 2636-2672' w/ 10 holes. Acidized w/ 2000 gals 15% HCL.					
3/9/2006 Frac w/ 8,000# LiteProp 125 14/30, 75,200# White Sand 16/30, 15,760# Siber Prop 16/30, 42,121 gals 30# Viking Hybrid, 48,606 gals 40# Viking Hybrid.					
3/10/2006 RIH w/ 86 jts 2 7/8", 6.5# tubing, SN @ 2682', 2 1/2 x 2 x 12' pump.					
	•				
Spud Date: 11/19/1987	Rig Release Date:	11/26/1987			
11/15/1707		11/20/1987			
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.					
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3	^	- 10	
SIGNATURE LANGULE	TITLE Production	n Clerk	$\underline{}_{\text{DATE}}\underline{4.17}$	2.12	
Type or print name Deana Weaver E-mail address: dweaver@mec.com PHONE: (575)748-1288					
For State Use Only 13 2012					
APPROVED BY: Conditions of Approval (if any):	TITLE	1.11127	DATE	-201c	
	<i>'</i>		v		
,			/	\	
				\	