State of New Mexico Energy, Minerals and Natural Resources Department

Market State State

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		1071504 5 27 2001	
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	· ·	
1625 N. French Dr. , Hobbs, NM 88240				30-025-23384	
DISTRICT II			5. Indicate Type of Lease STATE	FEE X	
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III			6. State Oil & Gas Lease		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/S	NORTH HOBBS (G/SA) UNIT	
	PPLICATION FOR PERMIT" (Form C-	101) for such proposals.)	Section 30		
1. Type of Well:			8. Well No. 412	7	
Oil Well X Gas Well Other 2. Name of Operator			- 9. OGRID No. 15798	24	
Occidental Permian Ltd.			13770	,	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, 1	NM 88240 505/39	97-8200			
	Fort From The NODTH	550	Feet From The EAST	I in a	
Unit Letter A : 760	Feet From The NORTH		Feet From The EAST	Line	
Section 30	Township 18-S		8-E NMPM	LEA County	
	11. Elevation (Show whether DF, RI 3650' GR	KB, RT GR, etc.)			
			- Villiminin		
Pit or Below-grade Tank Application	or Closure			_	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction	Material		
12. Check	Appropriate Box to Indicate Na	ture of Notice, Report,	or Other Data		
NOTICE OF INTE	ENTION TO:	SU	IBSEQUENT REPORT	ΓOF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTE	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUC	& ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEN	MENT JOB		
OTHER:		OTHER:			
13. Describe Proposed or Completed Ope	erotions (Clearly state all nertinent d	etails and give pertinent d	ates including estimated date	of storting ony	
proposed work) SEE RULE 1103.					
1 DUDLI D HEGD					
 RUPU. Pull ESP equipment. Set CIBP @4300'. 					
3. Sqz perfs 4142'-73' using 200 sx Prem + cmt w/3% CaCl.					
4. Stimulate perfs 4198-4261 w/150	0 g 15% PAD acid.		7 7 A		
5. RIH w/Reda ESP on 130 jts 2-7/86. RDPU. Clean Location.	3" tbg w/drain valkve. Install QCI	wellhead connection. Inta	ike set @3971'.	•	
6. RDPU. Clean Location.				and and	
Rig Up Date: 04/11/2005					
Rig Down Date: 04/21/2005			્ં હું:	; {	
I hereby certify that the information above is t	true and complete to the best of my know	ledge and belief. I further cer	tify that any pit or below-grade t	ank has been/will be	
constructed or				·	
closed according to NMOCD guidelines	, a general permit	or an (attached) alterna	ative OCD-approved		
SIGNATURE SIGNATURE		- ·			
- NO 10-00 (7)-C	Mu			DATE 05/03/2005	
TYPE OR PRINT NAME Robert Gilbert	E-mail address:	robert_gilbert@oxy.co	om TELEPHONE	NO. 505/397-8206	
For State Use Only	1 1				
1 nnn aum == 1 1		C FIELD REPRESENT	ATIVE II/STAFF MANA	GER MAY 0 5 2005	
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	Wink	C FIELD REPRESENT	ATIVE II/STAFF MANA	GER MAY 0 5 2005 BATE	