

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26833

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 30

8. Well No. 222

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter F : 1470 Feet From The NORTH 1395 Feet From The WEST Line
Section 30 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3655' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run partial 4" liner ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Sqz perfs 4123 to 4180 using 375 sx P+ cmt w/3% CaCl.
2. Run 289' of 4", 10.46# ULT FJ. Bottom of liner @4274'. Top of 4" liner @3985'. Pump 50 sx P+ cmt behind liner.
3. Perforate the following intervals: 4147-48, 4151-52, 4200-04, 4214-16, 4224-28, 4236-44, 4254-62 using 2 spf and 180 deg sp ph. (70 holes).
4. Stimulate perfs 4147-4262 w/2000 g 15% NEFE HCL acid.
5. RIH w/Weatherford 4" cup pkr, 4 jts 2-1/16" coated tbg, Guiberson 5.5" UNI VI pc pkr w/XL on/off tool w/1.875 ss"F" nipple, 122 jts 2-7/8" duoline tbg. UNI VI Pkr set @3973', 4" cup pkr set @4105'.
6. Circ csg w/80 bbl pkr fluid. Tst csg to 620 psi for 30 min and chart for the NMOCD. RDPU. Clean Location.

Rig Up Date: 04/07/2005

Rig Down Date: 04/21/2005

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE

Workover Completion Specialist

DATE

05/02/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert.gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

Harry W. Wink

TITLE

DATE

MAY 05 2005

CONDITIONS OF APPROVAL IF ANY:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

