State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION		
DISTRICT 1 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025	5-28410
DISTRICT II	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210	10		STATE X	FEE
DISTRICT III	TRICT III			
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 33	
1. Type of Well: Oil Well X Gas Well Other			8. Well No. 233	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				
4. Well Location Unit Letter & K : 2380	Feet From The SOUTH		t From The WEST	Line
Section 33	Township 18-S	Range 38-E	NMPM	LEA County
	11. Elevation (Show whether DF, Ri 3639' GR			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Chec	k Appropriate Box to Indicate Na		Other Data SEQUENT REPORT O	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT			
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 RUPU. Pull ESP equipment. Perforate the following intervals: 	4053-58, 4089-93, 4098-4103, 41	07-12, 4117-24, 4130-33, 41	42-47, 4154-60, 41,64-69, 4	186-91, 4209-14, and
4220-23, using 2 spf and 120 deg ph. (128 holes). 3. Stimulate perfs 4047-4246 w/1300 g 15% NEFE HCL acid.				
4. RIH Reda ESP equipment on 125 jts 2-3/8" tbg w/drain valve. Intake set @3991'.				
5. Install QCI wellhead connection. NU wellhead. RDPU. Clean Location.				
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Rig Up Date: 04/18/2005			18.00 P	m/m
Rig Down Date: 04/21/2005			$\langle \psi_{j_{0}} \rangle = \langle \psi_{j_{0}} \rangle$? /
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I hereby certify that the information above is	true and complete to the best of my linear	ladas and halise I fourth a series	4	
constructed or	titue and complete to the best of my know	leage and belief. I further certify t	that any pit or below-grade tank r	as been/will be
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	e OCD-approved	
SIGNATURE Kolul	Elfret	TITLE Workover Com	pletion Specialist DATI	05/02/2005
TYPE OR PRINT NAME Robert Gilb	ert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO.	505/397-8206
For State Use Only	17-0			MAY 0 5 200
APPROVED BY YOU WIND TITLE				
CONDITIONS OF APPROVAL IF ANY:		W. C.	TALL STATE OF THE PARTY OF THE	