Subtitit 3 Copies To Appropriate District Office	State of Ne		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	l Natural Resources	May 27, 2004 WELL API NO.	7	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-025-37053	_	
District III	1220 South St		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-7274		
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name	7	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Snapper State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	1	
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	1	
3. Address of Operator			I 0. Pool name or Wildcat	_	
P. O. Box 960 Artesia, NM 88211-0960			Hume Queen West		
4. Well Location	1650	NT 4	1660	7	
Unit Letter F	1650 feet from the		1650 feet from the West line		
Section14	Township 165 I 1. Elevation (Show wheth		TAINIT IVI County		
		4188' GR	.)		
Pit or Below-grade Tank Application					
Pit typeDepth Groundw	,		stance from nearest surface water		
Pit Liner Thickness: mi			onstruction Material	J	
12. Check	Appropriate Box to Indic	cate Nature of Notice	, Report or Other Data		
NOTICE OF I	TENTION TO:	1	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOI			
TEMPORARILY ABANDON		COMMENCE DE	RILLING OPNS. P AND A		
PULL OR ALTER CASING] 11102711 22 001111 2		<u> </u>		
OTHER:	oleted operations (Clearly str	OTHER: Compl	ad give pertinent dates, including estimated da		
			ttach wellbore diagram of proposed completion		
03/07/2005 Perforated from 439	3-4404' 14 holes.				
03/08/2005 Acidized w/1000 gals 15% NEFE.					
	03/09/2005 Frac w/22,000# 16/30 sand, 36,206 gals 40# gel. 03/14/2005 RIH w/142 joints 2 3/8 tubing SN @ 4429, RIH w/2x1 1/2x16' pump.				
03/14/2005 RIH w/142 joints 2 3 03/19/2005 Set CIBP @ 4050'.	/8 tubing SN @ 4429, RIH	w/2x1 1/2x16' pump.			
03/21/2005 Perforated from 3936	5-3958' 34 holes, Acidized v	v/1500 gals 15% NEFE.			
03/22/2005 Frac w/29,340# 16/3	0 sand, 34,259 gals 40# gel.	,	1.500		
03/23/2005 RIH w/128 joints 2 3	/8" tubing SN @ 3985', RIF	I w/2x1 1/2x16' pump.	Control of the second of the s		
				-1	
			8 7/2	120 L	
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Sn/	
				/	
<u> </u>					
grade tank has been/will be constructed of	above is true and complete to r closed according to NMOCD guiv	the best of my knowledge delines □, a general permit □	and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan	-	
SIGNATURE Jeny W.		FLE Production Clerk	DATE_4/27/2005		
Type or print name Jerry W. Sherr	ell E-ma	iil address: <u>jerrys@mack</u>	energycorp.com Telephone No. (505)748-1	.288	
For State Use OnI	~		MAY 0.5 2005		
APPROVED BY:	Take TI	TLE PETROLEUM	ENGINEER DATE		
Conditions of Approval (if any).					