District I PO Box 1980, Hobbs, NM 88241-1980 District II

District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

R	EQUEST	FOR AI	LLOWAB	LE AN	D AU	THOR	(ZAT)	ION TO TE	CANSPC OGRID N		
API Number 30-025-37053 Property Code Prop 34552 I. Surface Location UL or lot no. Section Township Range Lot. Idn Feet from F 14 16S 33E 16.								013837			
	ADT	P.O. BO	X 960	NOTION	WELL H	a .		1	Reason for F	iling Code	
API Number	AKI	ESIA, NIV	1 88211-09	00 2/gs	7/4/5 B	S SEEN A			NW	Pool Code	
30-025-37053 Hume					Oueen West			/		33560	
Property Code	/	Prope			erty Name			Well Nur		Well Number	
34552		·		Snap	pper Sta	ate		CONTO		1	
. Surface Lo	Township	Range	Lot. Idn	Feet from	the	North/Sou	th Line	Feet from the	East/West I	Line County	
F 14	16S	33E		165	0	Nor	th	1650	West		
Bottom He	ole Loca	tion					<u></u>	1000	1 11051		
JL or lot no. Section	Township	Range	Lot. Idn	Feet from	the	North/Sou	th Line	Feet from the	East/West I	Line County	
Lease Code Producing	Method Code	e Gas Co	nnection Date	C-12	29 Permi	t Number		C-129 Effective	Date	C-129 Expiration Da	
I. Oil and Gas Transporters					POD 0/G			POD III CTD I			
Transporter OGRID		ransporter Nan and Address	т.				O/G	POD ULSTR Location and Description			
015694 Navajo Refining P.O. Box 159 Artesia NM 88211 0150					0104087 O			Unit F, Sec. 14 T16S R33E			
Artesia, NM 88211-0159 Duke Energy Field Services 4001 Penbrook					01040	88	G Unit F, Sec. 14 T16S R33E				
	ssa, TX 797	762	·				F		1,500.11	110510352	
CA	SINGHEA	n nas Mi	TOWTER	25		l l					
	2111	Contract to the second		3E						S MUST NOT E	
	A Disease Milliage Page	The Council	09/03				Web and the second	FLAHED	AFTERQ	7/05/05	
	A Disease Milliage Page		05/05					FLAHED	AFTER Q	7/05/05	
V. Produced Wa			09/03	10				FLAKED SESJANU ATEO 21	AFTER Q	7/05/05	
V. Produced Wa			09/03	10		STR Location		FLARED UNLESS IS OBTA	AFTER Q	7/05/05	
V. Produced Wa POD 0104089	tor		09/03	10		TR Location, Sec. 14		FLAKED UNLESS US OSTA rescription R33E	AFTER Q	7/05/05	
V. Produced Wa POD 0104089	tor		09/09 08/08/4	10				FLARED UNLESS IS OBTA	AFTER Q	7/05/05	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005	tor	Ready Da 3/14/20	0.5/0.5 0.11 0.5 te 0.5	F	Unit F	, Sec. 14	T16S 1	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	ANTER Q AN EXCI	7/05/05 PRON TO R-4	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size	tor	Ready Da 3/14/20	ite 05	F	Unit F	, Sec. 14	T16S	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	AFTER Q AN EXCI INEO.	PRONTO R-4 Perforations 36-4404, Total posacks Cement	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2	tor	Ready Da 3/14/20	tte 05 13 3/8	F	Unit F	, Sec. 14	T16S	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	AFTER Q AN EXCI INEO.	PRONTO R-4 Pronto R-4 Perforations 36-4404, Total perforations 36-4404, Total perforations 400 sx	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4	tor	Ready Da 3/14/20	on 50 Points tte 05 ing & Tubing 13 3/8 8 5/8	F	Unit F	, Sec. 14	T16S 1	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	ANTER Q AN EXCI INED.	7/05/05 PRONTO R-4 PRO	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2	tor	Ready Da 3/14/20	05 ing & Tubing 13 3/8 8 5/8 5 1/2	F	Unit F	, Sec. 14	T16S I	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	AFTER Q AN EXCI INEO.	PRONTO R-4 Pronto R-4 Perforations 36-4404, Total perforations 36-4404, Total perforations 400 sx	
V. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8	ion Data	Ready Da 3/14/20	on 50 Points tte 05 ing & Tubing 13 3/8 8 5/8	F	Unit F	, Sec. 14	T16S 1	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	ANTER Q AN EXCI INED.	7/05/05 PRONTO R-4 PRO	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8	ion Data	Ready Da 3/14/20	05 ing & Tubing 13 3/8 8 5/8 5 1/2	F Size	Unit F	, Sec. 14	epth Se 309 2827 4675 3985	FLAKED UNLESS US OBTA PESCRIPTION PBTD (3) 4663	ANTER Q AN EXCI INED.	7/05/05 PRONTO R-4 PRO	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 I. Well Test Da Date New Oil 3/16/2005	iter ion Data ita Gas Deli	Ready Da 3/14/20 Cas	tte 05 13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17/2	Size Date	Unit F	Test Ler	epth Se 309 2827 4675 3985	PEARED UNLESS IS OBTA	ANTER Q AN EXCI INED.	Perforations 36-53 Perforations 36-4404*, Total perforations 36-4404*, Total perforations 400 sx 1300 sx 1210 sx Csg. Pressure	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 I. Well Test Date Date New Oil 3/16/2005 Choke Size	ion Data Ita Gas Deli N.	Ready Da 3/14/20 Cas ivery Date /A Dil 7	13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17/2 Wa 22	Size Date 2005 ter 3	Unit F	Test Ler	epth Se 309 2827 4675 3985	PEARED UNLESS IS OBTA	AN EXOINED.	PRONTO R-4 PRONTO R-4 Perforations 36-4404, Total perforations 36-4404	
V. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 I. Well Test Date Date New Oil 3/16/2005 Choke Size hereby certify that the rule with and that the information nowledge and belief.	ion Data Ita Gas Deli N Co Ses of the Oil Co	Ready Da 3/14/20 Cas ivery Date /A Dil 7 nservation Div	13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17// Wa 2//ision have been	Size Date 2005 ter 3 complied	Unit F	Test Ler 24 hour Gas tstm	epth Se 309 2827 4675 3985	PEARED UNLESS IS OBTA	ANTER Q AN EXCI INEQ.	Perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4400 sx 1300 sx 1210 sx Test Method P	
7. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 T. Well Test Date Date New Oil 3/16/2005 Choke Size hereby certify that the rule with and that the information nowledge and belief. Signature:	ion Data Ita Gas Deli N Co Ses of the Oil Co	Ready Da 3/14/20 Cas ivery Date /A Dil 7 nservation Div	13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17// Wa 2//ision have been	Size Date 2005 ter 3 complied	Unit F	Test Ler 24 hour Gas tstm	epth Se 309 2827 4675 3985	PBTD (3) t Tbg. Pr	ANTER Q AN EXCI INEQ.	Perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4400 sx 1300 sx 1210 sx Test Method P	
V. Produced Wa POD 0104089 . Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 I. Well Test Date Date New Oil 3/16/2005 Choke Size hereby certify that the rule with and that the information nowledge and belief. Signature:	ion Data Ita Gas Deli N Co Ses of the Oil Co	Ready Da 3/14/20 Cas ivery Date /A Dil 7 nservation Div s true and comp	13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17// Wa 2//ision have been	Size Date 2005 ter 3 complied	Unit F TD 4680	Test Ler 24 hour Gas tstm	epth Se 309 2827 4675 3985	PBTD (3) t Tbg. Pr	ANTER Q AN EXCI INEQ.	Perforations 36-4404, Total persons 36-4404, Total persons 36-4404 sx 1300 sx 1210 sx Test Method P	
V. Produced Wa POD 0104089 7. Well Complete Spud Date 2/8/2005 Hole Size 17 1/2 12 1/4 7 7/8 VI. Well Test Da Date New Oil 3/16/2005	ata Gas Deli N Ses of the Oil Congiven above is Jerry W. S Production	Ready Da 3/14/20 Cas ivery Date /A Dil 7 Inservation Division and complete true and complete tru	13 3/8 8 5/8 5 1/2 2 3/8 Test 4/17// Wa 2//ision have been	Size Date 2005 ter 3 complied of my	Unit F	Test Ler 24 hour Gas tstm	epth Se 309 2827 4675 3985	PBTD (3) t Tbg. Pr	ANTER Q AN EXCI INEQ.	Perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4404*, Total perforations 36-4400 sx 1300 sx 1210 sx Test Method P	