State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DICTRICT I	012 001 (0210)	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-02	5-37127
<u>DISTRICT II</u>	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE Y	- FEE
DISTRICT III			6. State Oil & Gas Lease No.	* '
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NO	TICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA)	UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		Section 19		
Type of Well: Oil Well X	Gas Well Other		8. Well No. 615	
Name of Operator Occidental Permian Ltd.		V	9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	97-8200		110223 (0/3/1)
4. Well Location				
Unit Letter D : 469	Feet From The NORTH	_402 Feet	From The WEST	Line
Section 19	Township 18-S	Range 38-E	NMPM	LEA County
	11. Elevation (Show whether DF, RI 3667' GR	XB, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Groun	d Water Distance from r	earest fresh water well	Distance from nearest s	urface water
Pit Liner Thickness mil	Below-Grade Tank: Volume			
L				
12. Chec	k Appropriate Box to Indicate Na		other Data SEQUENT REPORT C	N E.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	=	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN		ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	TJOB []	
OTHER:		OTHER:	New Well Completio	n X
13. Describe Proposed or Completed Op	perations (Clearly state all pertinent d For Multiple Completions: Attach v	etails, and give pertinent dates,	including estimated date of	
13. Describe Proposed or Completed Opproposed work) SEE RULE 1103	For Multiple Completions: Attach v	etails, and give pertinent dates,	including estimated date of	
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