

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

SEP 11 2012

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26862

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1527

7. Lease Name or Unit Agreement Name
EAST VACUUM GSA UNIT TRACT
3127

8. Well Number 005W

9. OGRID Number

217817

10. Pool name or Wildcat

VACUUM; GRAYBURG- SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter P : 10 feet from the SOUTH line and 10 feet from the EAST line

Section 31 Township 17S Range 35E NMPM County LEA.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3967' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Csg Repair

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ND WH NU BOP. TOOH w/ tbg. Removed pkr. TIH w/ RBP set @ 2115' & pkr set @ 2108' to test RBP. Moved pkr @ diff depths & PT @ 550# to isolate leak @ 4" below surf. POOH w/ pkr. RIH w/ 2nd RBP set @ 2097' to make csg repairs. POOH w/ both RBP. RIH w/ 135 jts, 2 7/8", 6.4#, TK-99 & 5" loc-set pkr & reset @ 4263'. ND BOP NU WH. Charted MIT @ 560#/ 30 min. -Test Good witnessed by OCD(see attached chart) RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ashley Martin

TITLE Staff Regulatory Technician

DATE 09/07/2012

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

Accepted for Record Only

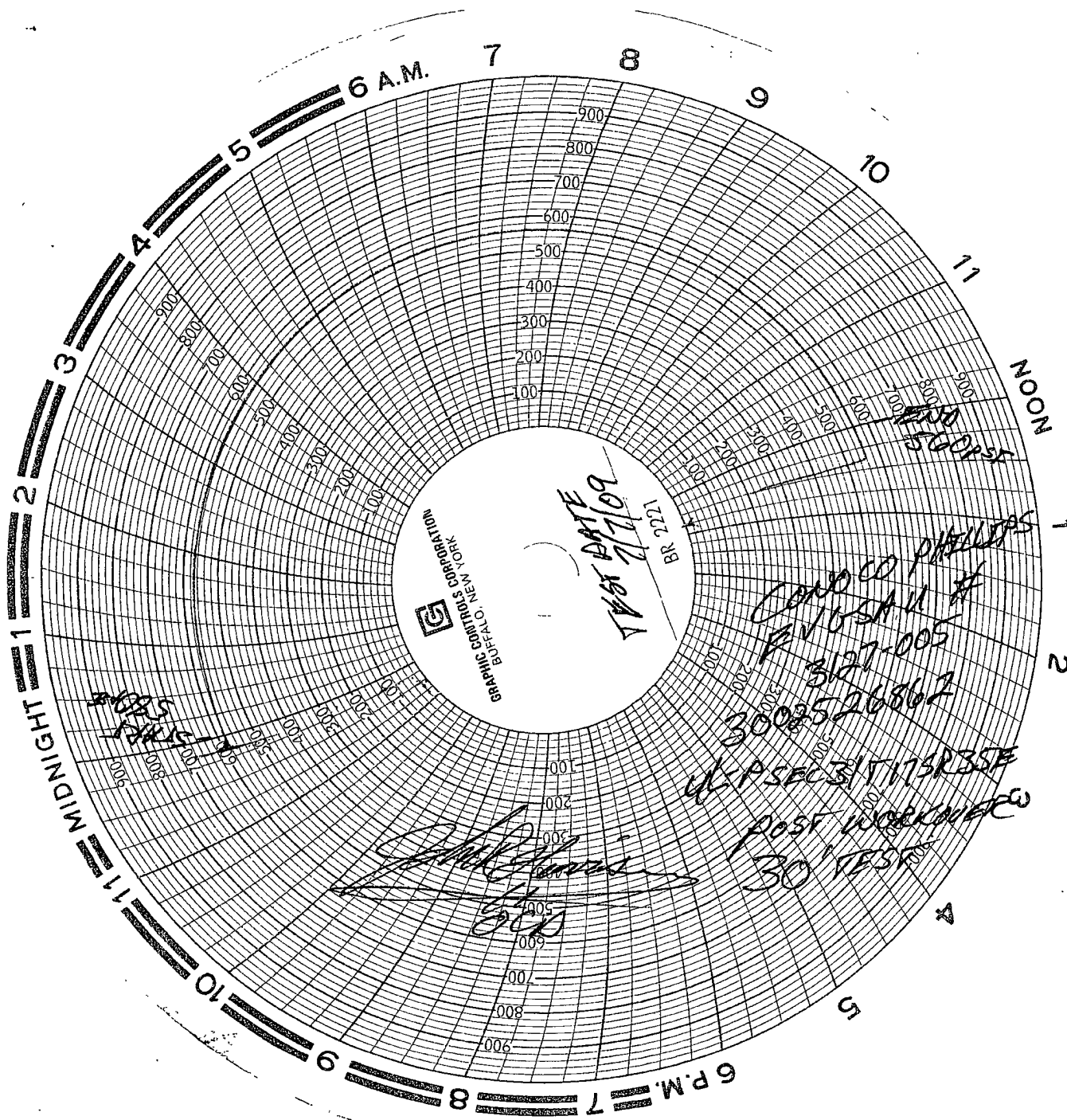
TITLE

DATE

Conditions of Approval (if any):

ECG 9-17-2012

SEP 17 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221
DATE 1/17/09
TIME 11:12 AM

COND CO PHILLIPS
RJ 10 SA 11 #
3127-005
3002526862

UPSEL3/TN3R3SE
POST WORKWEEK
30 TEST

[Signature]
ECS

EVMSAU 3127-006
~~T. H. H. 3127~~
SE SE Sec. 31-7173 R35E
Lea County NM

1000 psi. Chart
Cal. 5/8/09
Serial # 4527

Matthew Creek
7/17/09