

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCDFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 11 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM56263
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: ERIN CARSON E-Mail: erin.carson@chk.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No (include area code) Ph: 405-935-2896	8. Well Name and No. SUN PEARL FED 02
4. Location of Well (Footage, Sec, T., R, M., or Survey Description) Sec 28 T19S R34E NESE 1850FSL 550FEL		9. API Well No 30-025-30663-00-S1
		10. Field and Pool, or Exploratory PEARL / Queen
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE HAS RETURNED THIS WELL TO PRODUCTION. ATTACHED IS THE WELLBORE DIAGRAM AND THE PROCEDURE.

CHK PN 890791

**If well goes off production for more than
30 days notify BLM by Sundry within
5 business days**

WELL is Being Reported on OGORs AS POW NOT POW Correct Reports

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #146902 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 08/30/2012 (12KMS1091SE)	
Name (Printed/Typed) ERIN CARSON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUNCAN WHITLOCK Title SUPERVISORY PET	Date 09/08/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs <i>Kz</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SEP 17 2012



Modified Regulatory Wellbore Schematic

SUN PEARL FED 2

Spud Date: 11/17/1989

Rig Release Date:

Initial Compl. Date:

API #: 3002630863

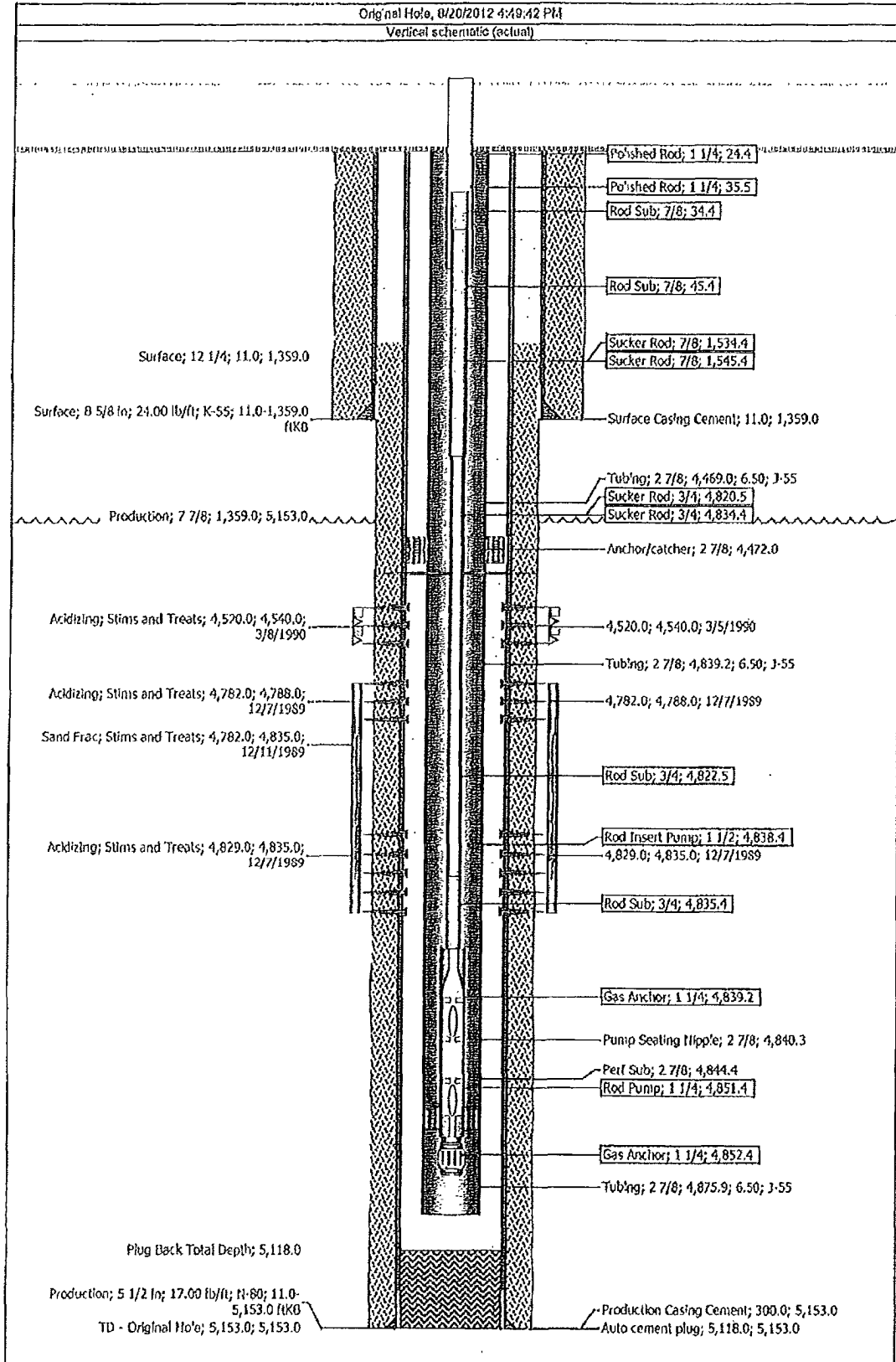
CHK Property #: 880781

1st Sales Date:

PBTD: Original Hole - 5,118.0

TD: 5,153.0

Field: PEARL QUEEN
County: LEA
State: NEW MEXICO
Elevation: GL 3,709.0 KD 3,720.0 KD Height: 11.0
Location: SEC 28-10S-34E, 1860 FSL & 550 FEL



3/20/2012 PJSA. RUPU. PULL PUMP.

HELD PJSM - R/U TYLER WELL SERVICE RIG #107 - CONDUCTED RIG INSPECTION UNHUNG WELL & UNSEAT PUMP - POOH W/ PUMP & RODS. SDFN.

3/21/2012 PJSA. ND WELLHEAD. NU BOP. RIG BROKE DOWN.

HELD PJSMN/D WELLHEAD - RELEASED THE TAC - N/U BOP - RIH & TAG BOTTOM WITH MUD JOINT - RIG BROKE DOWN - MECHANIC ON LOCATION AT 2:30PM MST - REPAIRED RIG - SECURED THE WELL & SHUT DOWN DUE TO WIND - LEFT SDFN.

3/22/2012 PJSA. PULL TUBING. HYDROTEST TBG IN HOLE.

HELD PJSM TOOH WITH 2-7/8" PRODUCTION TUBING - FOUND HOLE IN TBG (PITTED) @ 4,225' - LAID DOWN BOTTOM (14) JTS DUE TO PITTING MIRU HYDROSTATIC PIPE TESTERS - RIH HYDROTESTING @ 6,000# ABOVE THE SLIPS - FOUND TWO COLLAR LEAKS (2,840' - 2,900') R/D & RELEASED TESTERS - N/D BOP - SET TAC IN TENSION - N/U WELLHEAD - SECURED THE WELL & SDFN. NOTE: (1) 30' MUD JT (1) 2 7/8" PERF SUB (1) STANDARD 2 7/8" S/N (12) JTS 2 7/8" TBG (1) 5-1/2 X 2 7/8" TAC (146) JTS 2-7/8 J-55 PROD TBG

3/23/2012 PJSA. RUN PUMP & RODS. RDPU.

HELD PJSM POURED 5 GALS CORROSION INHIBITOR DOWN TBG - RIH WITH THE PUMP & RODS - SEATED THE PUMP - HUNG THE WELL ONLOADED/TESTED THE TBG WITH 10 BBLs WATER @ 500# - HELD OK - HAD GOOD PUMP ACTION - RDSU - PLACED WELL TO FLOWLINE FINAL REPORT NOTE: REPLACED (21) - 3/4 KD RODS DUE TO PITTING.