

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.
30-025-35212

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well Number 173

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM G/B SAN ANDRES

SUNDRY RECORDS AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 2509 feet from the NORTH line and 660 feet from the EAST line

Section 36

Township 17-S

Range 34-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: MIT REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-20: MIRU. 8-22: REL PKR. SET RBP @ 20'. EOT @ 1816'. 8-23: TIH & LOG WELL W/CIT FR 4220-SURFACE.
8-24: TIH W/PKR & SET @ 4204. 8-27-12: NOTIFIED NMOC D OF MIT TEST. RUN CHART. TEST BS TO 545 PSI FOR 35 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). TURN WELL OVER TO PRODUCTION. RELEASE RIG.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 09-12-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Mark Whitaker

TITLE

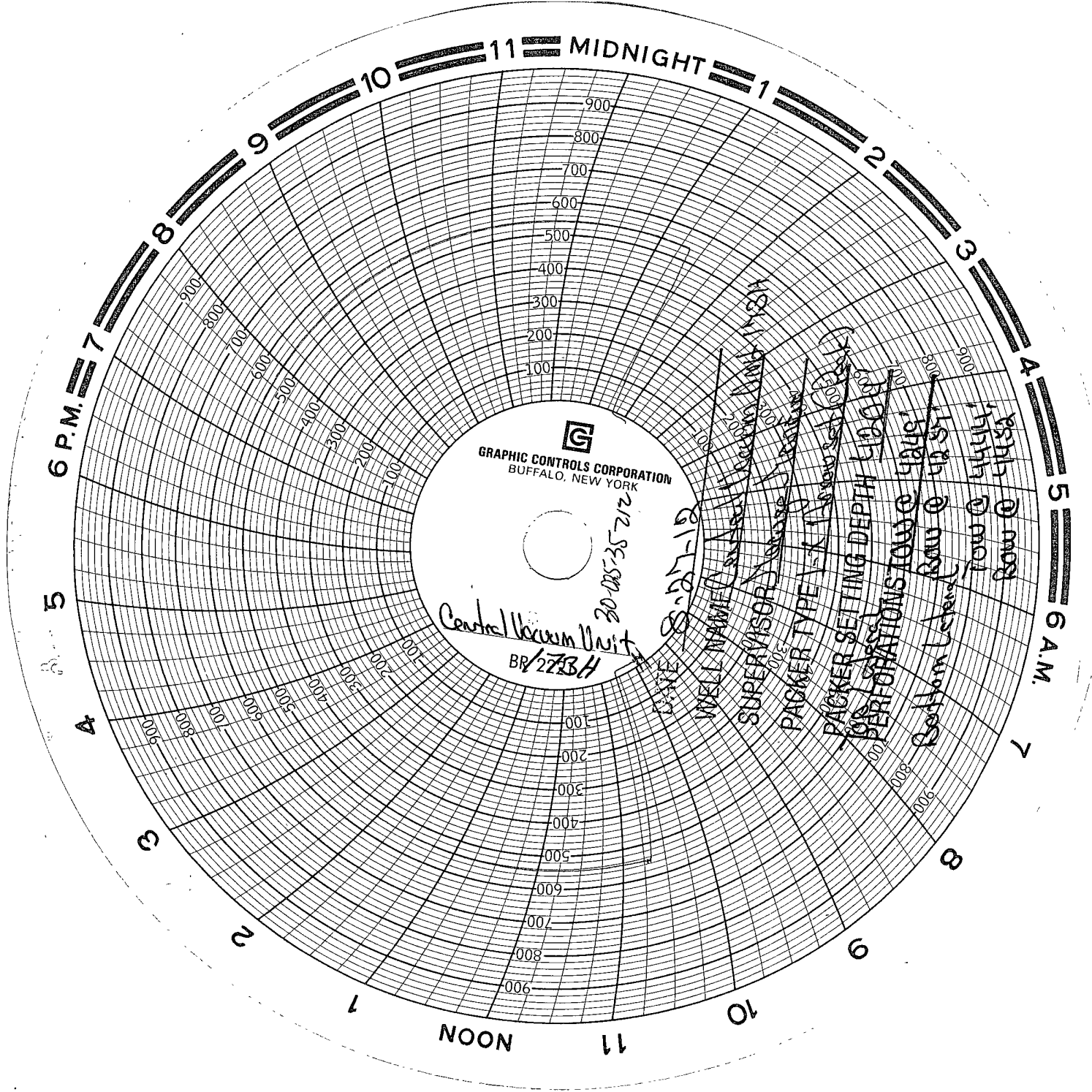
Compliance Officer

DATE

09-17-2012

Conditions of Approval (if any):

SEP 18 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Central Vacuum Unit
BR 273H

20-05-35-212

WELL NAME
SUPERVISOR
PACKER TYPE
PACKER SETTING DEPTH
PERFORMANCES
Bottom Level
Row @ 44 ft
Row @ 44 ft
Row @ 44 ft
Row @ 44 ft