

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 17 2012

WELL API NO. 30-025-37233
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 260
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 1310 feet from the NORTH line and 100 feet from the WEST line

Section 31 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: MIT REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-10: MIRU. TIH W/PLUG @ SET @ 4300'. 8-14: START DRILLING/CLEANING OUT. TAG @ 4730 & DRILL TO PBTD @ 4775. TOP OF PERFS @ 4360. BTM OF PERFS @ 4753. 8-15: TIH W/PKR TO 4280. 8-16: ACIDIZE W/6000 GALS 15% NEFE HCL. 8-17: REL PKR. TAG SALT BRIDGE @ 4685. BROKE CIRC & CLEAN OUT. WENT DN TO 4740. LEFT 127 JTS TBG IN HOLE @ 4208'. 8-23: NOTIFIED NMOCD ABOUT MIT TEST. MAXEY BROWN GAVE APPROVAL TO CONDUCT TEST WITHOUT HIS PRESENCE. SET PKR @ 4293. CIRC W/PKR FLUID.
8-24-12: RAN CHART FOR NMOCD. TEST CSG TO 550 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

TURN WELL OVER TO PRODUCTION. RELEASE RIG.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 09-12-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

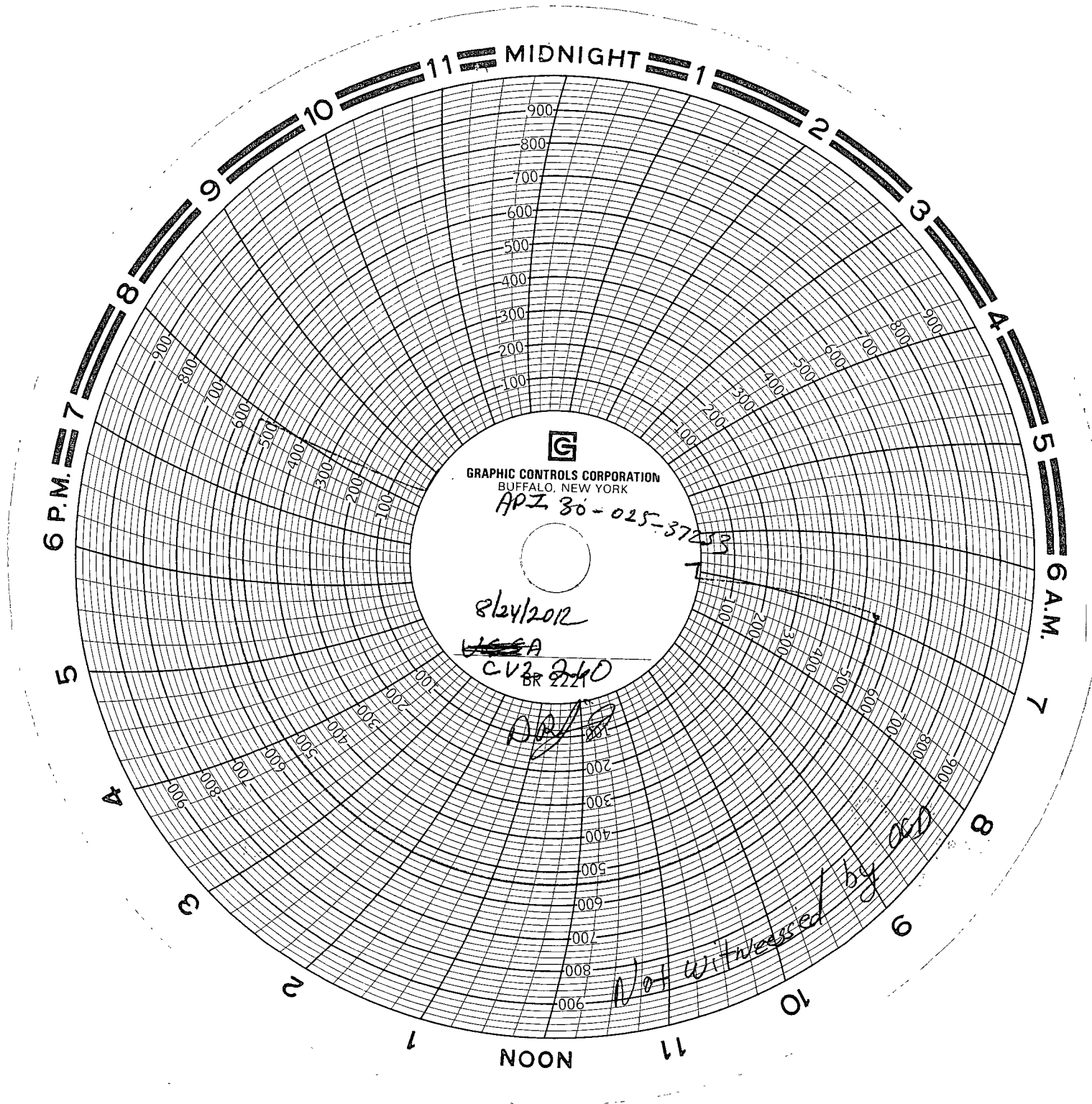
APPROVED BY:

TITLE Compliance Officer

DATE 9-17-2012

Conditions of Approval (if any):

SEP 18 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

APZ 30-025-37253

8/24/2012

~~WSEA~~
CV2 BR 2240

[Signature]

Not witnessed by *[Signature]*