Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N French Dr., Hobbs, NM 88240			WELL API 30-025-3909	
District II – (575) 748-1283 811 S. First St., Artesia, N. (385) District III – (505) 334-6188	OIL CONSERVATION DIVISION			Type of Lease
District III – (505) 334-6 178 1000 R10 Brazos Rd., Aztec, NM 874-10 200	1220 South St. Francis Dr.		STAT	
District IV – (505) 476-3460 PD 1220 S St Francis Dr., Sander, NM	Santa Fe, NM 87505		6. State Oil	& Gas Lease No.
87505				
SUNDRY MONES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR FROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR			8. Well Number 438	
2. Name of Operator CHEVRON U.S.A. INC.			9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 79705			DRINKARD	
4. Well Location				
Unit Letter A: 1235 feet from the NORTH line and 790 feet from the EAST line				
Section 29	Township 21-S Range		MPM	County LEA
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	,	A CONTRACTOR OF THE PARTY OF TH
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBS				REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
DOWNHOLE COMMINGLE				
OTHER: RE-PERF, CO, & ACIDIZE				CIDIZE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9.22. MIDLI DEL DED THEW/DIT TO 6622 9.22. THEW/NOTCHED COLUMB 9. DAILED TAC 62.65622 COLUMB				
8-22: MIRU. REL PKR. TIH W/BIT TO 6633. 8-23: TIH W/NOTCHED COLLAR & BAILER. TAG @ 65633. COLLAR GOT STUCK. PULL FREE. TIH W/BIT @ 5606. 8-24: CLEANED OUT TO 6656. 8-27: PERF 6572-82,				
6622-31, 6638-42, 6646-56. 8-28: TIH W/2 7/8" WS TO 6511. CO2 ACID JOB: 68 TONS CO2, 119 BBLS ACID, 19 BBLS				
WTR. 8-29: UNSET PKR. PU BIT & BAILER. TIH TO 6650'. WENT TO TD @ 6654. 8-30: SET PKR @ 6511.				
CIRC W/PKR FLUID. 8-31-12: NOTIFIED NMOCD OF MIT TEST. RAN CHART. TEST PKR TO 540 PSI FOR 30				
MINUTES. WITNESSED BY MARK WHITAKER, NMOCD. RIG DOWN.				
[
Spud Date:	Rig Release Da	ate:		
<u> </u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$\mathcal{N} = (1) + 1$				
SIGNATURE WELL TOWN TITLE: REGULATORY SPECIALIST DATE: 09-12-2012				
Type or print nama: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375				
APPROVED BY: Mach Whitelen TITLE Compliance Officer DATE 09/17/2012				
Conditions of Approval (if any):				

SEP 1 8 2012

