

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 17 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02990 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2073
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 6
4. Well Location Unit Letter <u>N</u> : <u>330'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>57</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3947' RKB		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Vacuum; Abo Reef

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: csg repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Went out to isolate water & found hole in csg @ 5281' to 5250'.

7/12/12 TIH w/CIBP & set @ 8540' & dump 35' cmt on plug.

8/14/12 RIH w/ cmt retainer & set @ 5169'. Pump 150 sx class C cmt & disp w/3.5 bbls FW.

8/16/12 RIH & tag @ 5169', DO retainer & cmt to 6282'.

8/17/12 Test csg to 500# - held good.

8/20/12 NDBOP & NUWH. Load & Test csg to 500# - held good. RDMO

Writing procedure to frac well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 09/11/2012

Type or print name Rhonda Rogers

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PHONE: (432)688-9174

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APPROVED BY:

TITLE Compliance Officer

DATE 09-18-2012

Conditions of Approval (if any):

SEP 18 2012