

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. <b>30 025 39404</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VB-1128</b>
7. Lease Name or Unit Agreement Name <b>Moore Cowbell 27 State</b>
8. Well Number <b>#1H</b>
9. OGRID Number <b>249099</b>
10. Pool name or Wildcat <b>Caprock Wolfcamp, East</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Caza Operating, LLC,**

3. Address of Operator

**200 N. Loraine, Suite 1550, Midland, Texas 79701**

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **990** feet from the **East** line  
Section **27** Township **12 South** Range **32 East** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4335 GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 8200 ft. Cap with 25 sks Cement- TOC ± 8080 ft. Test Casing to 2500 psi. Circulate hole w/ Mud Laden Fluid.

Spot 35 Sks Cement (170 ft) from 7200-7030 ft.

Spot 35 Sks Cement (170 ft) from 5040' - 4870 ft.

Spot 35 Sks Cement (170 ft) from <sup>2300'</sup> ~~3600'~~ <sup>2130'</sup> ~~3430'~~

Spot 35 Sks Cement (170 ft) from 1522' to 1352 ft. Tag Plug

Circulate 72 sks cement from 350 ft to Surface.

Cut well head 3 ft below ground level. Cut anchors. Install Dry Hole Marker. Fill Cellar. Haul Caliche.

Spud Date:

11/28/2009

Rig Release Date:

1/17/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Richard L. Wright*

TITLE **Operations Manager**

DATE **9-12-2012**

Type or print name **Richard L. Wright**

E-mail address: **rwright@cazapetro.com** PHONE: **432 682 7424**

For State Use Only

APPROVED BY:

*Mark Whitman*

TITLE **Compliance Officer**

DATE **09-18-2012**

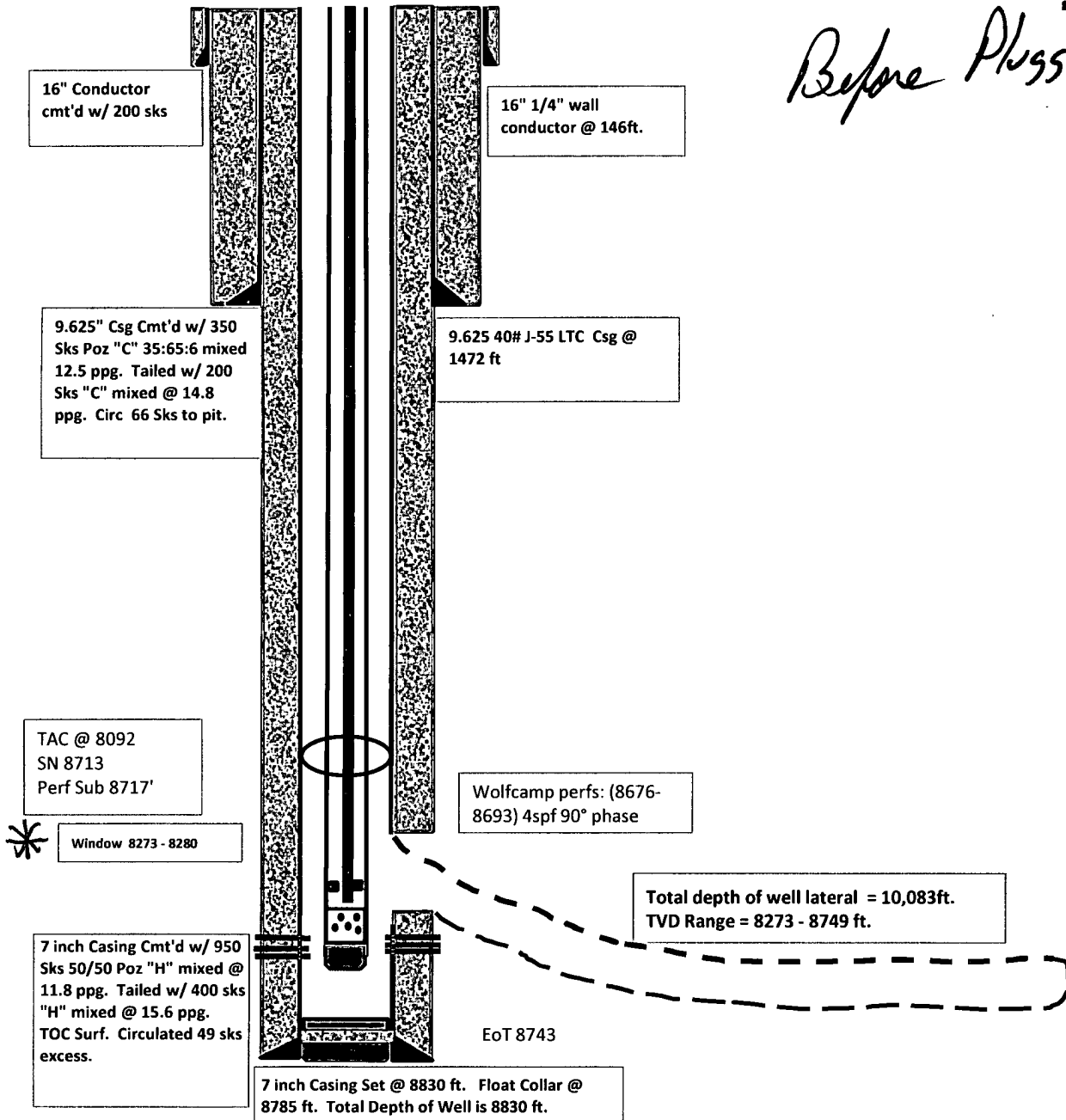
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office **Must be Notified**  
**24 hours prior to the beginning of Plugging Operations begin**

SEP 18 2012

**Moore Cowbell 27 State # 1**  
 660 FSL & 990 FEL, Sec 27, T12S, R32E,  
 Lea County, New Mexico  
 API # 30 025 39404

*Before Plugging*



**Moore Cowbell 27 State # 1**  
**660 FSL & 990 FEL, Sec 27, T12S, R32E,**  
**Lea County, New Mexico**  
**API # 30 025 39404**

*After Plugging*

7 inch plug-72 sk from  
350 ft to Surface

16" 1/4" wall  
conductor @ 146ft.

16" Conductor cmt'd  
w/ 200 sks Redi Mix.

7 inch plug-35 sks from  
1522 ft to 1352 ft. Tagged

9.625 40# J-55 LTC Csg @  
1472 ft

7 inch plug- 35 sks from  
3600 ft to 3430 ft.

9.625" Csg Cmt'd w/  
350 Sks Poz "C"  
35:65:6 mixed 12.5  
ppg. Tailed w/ 200 Sks  
"C" mixed @ 14.8 ppg.  
Circ 66 Sks to pit.

7 inch plug- 35 sks from  
5040 ft to 4870 ft.

7 inch plug- 35 sks from  
7200 ft - 7030 ft.

7 inch plug - 25 sks from  
8200 ft - 8080 ft

CIBP Set @ 8200 ft.

**Total depth of well lateral = 10,083ft.**  
**TVD Range = 8273 - 8749 ft. Open Hole**

**Window 8273 - 8280**

7 inch Casing Cmt'd w/ 950 Sks  
50/50 Poz "H" mixed @ 11.8 ppg.  
Tailed w/ 400 sks "H" mixed @  
15.6 ppg.  
TOC Surf. Circulated 49 sks excess.

Wolfcamp perms: (8676-  
8693) 4spf 90° phase

7 inch Casing Set @ 8830 ft. Float Collar @  
8785 ft. Total Depth of Well is 8830 ft.