

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 032369
2. Name of Operator John H. Hendrix Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 3040 Midland, TX 79702-3040	3b. Phone No. (include area code) 432-684-6631	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL D, Sec 12, T22S, R37E (567' FNL & 467' FWL)		8. Well Name and No. Elliott B-12 No. 2
		9. API Well No. 30-025-25137
		10. Field and Pool or Exploratory Area Blinberry Oil & Gas, Tubb Oil & Gas, BDAS
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Waiver for
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	External Sight Gauge
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Oil Tanks

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request for a waiver in order to allow external gauges on the oil tanks. The oil tanks at the Elliott B-12 #2 facility may have H2S gas present in concentrations that are unsafe to utilize thief-hatch gauging on a regular basis.

H2S testing has revealed fluctuating concentrations of 50ppm to 500ppm. This facility is tested for H2S presence on an annual basis.

There is a sign chained across the stairway to the catwalk that states: Caution: H2S gas may be present.

Please grant this waiver for the safety of the John H. Hendrix employees who must gauge these oil tanks on a daily basis.

Oil haulers are not to exclusively use these external gauges as their basis for transferring custody of the oil.

*Remove external gauges within 7 days
Tanks are Required to Hold PSI/VAC Repair Tanks*

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carolyn Doran Haynes		Title Engineer
Signature <i>Carolyn Doran Haynes</i>		Date 08/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DENIED	Approved by <i>J. D. Whitlock</i>	Title <i>SPE</i>	Date <i>9/16/12</i>
	Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office <i>CFD</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MW/OCD 9-18-2012

SEP 18 2012

Valve #1	Circulate Line	Sealed closed
Valve #2	Circulate Line	Sealed closed
Valve #3	Tank Equalize	Sealed open
Valve #4	Tank Sales Line	Sealed closed
Valve #5	Tank Sales Line	Sealed closed
Valve #6	Oil Fill Line	Not sealed
Valve #7	Oil Fill Line	Not sealed
Valve #8	Oil Sales	Not sealed
Valve 18	BS&W line	Not sealed

Valve #9	Circulate Line	Sealed closed
Valve #10	Circulate Line	Sealed closed
Valve #11	Tank Equalize	Sealed closed
Valve #12	Tank Sales Line	Sealed closed
Valve #13	Tank Sales Line	Sealed closed
Valve #14	Oil Fill Line	Sealed closed
Valve #15	Oil Fill Line	Not sealed
Valve #16	Oil Sales	Not sealed
Valve #17	BS&W line	Not sealed

John H. Hendrix Corporation

Elliott B-12 #1: Fed. # NM 032369

August 2012



