

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

SEP 12 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
Unit Letter O : 630 feet from the South line and 2427 feet from the East line
Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RUN 5.5 15.5# FJ J-55 FL4S thread. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492 49' causing fresh water to come in with brine on the way up the casing.

8-7-12 MI EQUIP RU well flowing back brine at fast rate bleeding back to stock tanks SDFN

8-8-12 ND WELL POH LAYING DOWN TBG CALL FOR NEW 2 7/8 J-55 PC TUBING 1540' RIH W/scraper and 6 1/4" bit POH

RIH with 7" PKR. set @ 1390' was not able to hold psi on casing. Moved packer one joint higher same result POH with PKR SDFN

8-9-12 TIH W/PKR /plug set plug at 1375' test plug will not hold continued to move plug and pkr up hole to surface Casing is in tact but orange peeled SDFN

8-10-12 Changed to softer element on packer set plug at 1250' tested up hole will psi to 500# then communicate around pkr Notified Jim Griswold OCD and BES L.P. Sr VP Newman SDFN

8-13-12 POH pkr /plug order 1375' 5 1/2" 15 5# FJ J-55 FL4S waiting on AFE approval

8-22-12 RIH with CIBP on wire line set @ 1390' bail dump 2sx on top wait on cmt RIH tag top @ 1380'SDFN

8-23-12 Cut off 7" casing redressed with Larken 92 7"X 5 5 head Csg on location and racked SDFN

8-24-12 RIH w/ float shoe and collar Shoe @ 1375' Float Collar @ 1334.19' waiting on Cmt Dress 5 5 Csg W/ Larken K 5 5X 2 7/8 head

8-25-12 RU BES LP cmt crew circulated twice volume capacity head away with 102 sx net C to surface circulated 25sx to pit SDFN

8-27-12 RU Reverse unit TIH with 4 - 3 5" collars to top of shoe drill out to 1365' call OCD for MIT on Casing SDFN

8-28-12 OCD Mark Whitaker gave approval to run MIT Called Mark back after MIT good psi @ 400# for 35 min drill down to 1507 5' SDFN. Please see MIT chart.

8-29-12 TD at 1550' left well flowing to stock tanks (psi on formation due to conventional drilling) SDFN

8-30-12 NU well head and placed back to production brine testing at 10 1 # per gal will test for a few days

9-6-12 9617 bbls fresh in 9284 bbls brine out show of 10 % brine to fresh Testing from 8-30-12 to 9-6-12

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 9-6-12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 09-18-2012

Conditions of Approval (if any):

SEP 18 2012

Basic Energy Services LP
Eunice Brine # 001 Bw-002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

CURRENT
9/6/2012

2 7/8"

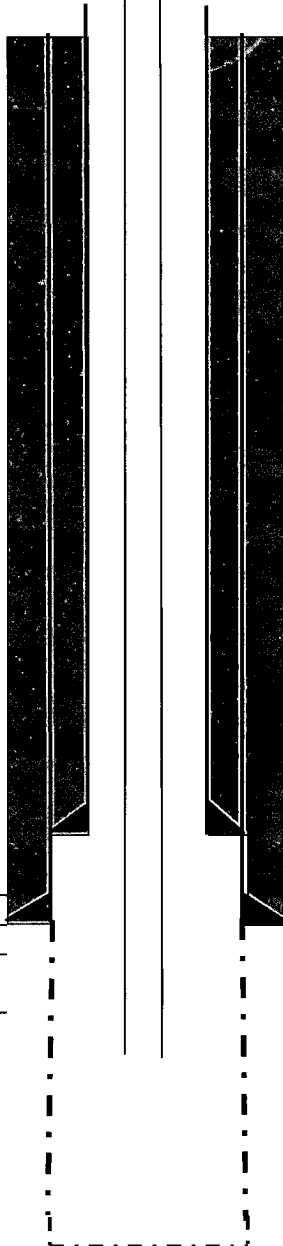
Surface Hole
Bit Size N/A

Inter. Hole
Bit Size N/A

Cement Data:

Lead - _____
Tail - _____
Note - _____

Bit size 8 3/4"



TD @ 1818'

Tree Connection 2 7/8 J-55 PC TBG.

Production 2 7/8\" J-55 PC TBG

Setting Depth 1540'

Surface Casing: NONE

Setting Depth @ N/A

Interm. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ

102sx \"C\" 24sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7\" 24# / 20#

700SX CIR. SURF

Setting Depth @ 1454'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'

MIDNIGHT

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

659 Shoc
5 1/2 @
1375'

8/28/12
TDE
1540'

Eunice Brinc #1
API 3002526854
35 min @ 400#

BR 2221

Test on 5 1/2 Flush of Lat.

Basic Energy Series 2.8
Eunice Brinc #1
BW - 002
30-025-26684
VLD Sec 34-1215
Fastworkout
MLT

Start: 8:25 am

Handwritten signature
BES 12

NOON

6 A.M.