

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: red; font-weight: bold; font-size: 1.2em;"> HOBBS OCE SEP 12 2012 RECEIVED </div> </div>																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name EUNICE BRINE BW-002 6 Well Number. #001											
7 Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SET 5.5 LINER IN 7"																	
8 Name of Operator BASIC ENERGY SERVICES L P						9 OGRID											
10 Address of Operator P O 10460 MIDLAND TX 79702						11 Pool name or Wildcat SALADO											
12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA							
Surface:																	
BH:																	
13. Date Spudded 7/1/80		14 Date T.D Reached 7/7/80		15 Date Rig Released		16 Date Completed (Ready to Produce) 7/17/80		17. Elevations (DF and RKB, RT, GR, etc) 3426.5'									
18 Total Measured Depth of Well 1816'				19 Plug Back Measured Depth		20 Was Directional Survey Made? N/A		21 Type Electric and Other Logs Run CBL, CIL									
22 Producing Interval(s), of this completion - Top, Bottom, Name SALADO								1320' -									
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
7"		24		1450'		8 3/4"		700 SX SURF.									
24 LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD										
5.5 15.5#	SURF.	1375'	120sx "C" 14.8				SIZE		DEPTH SET		PACKER SET						
8/25/12			PPG SURF.				2 7/8 J-55 PC		1540'		N/A						
26 Perforation record (interval, size, and number) <u>OPEN HOLE</u> <div style="font-size: 1.5em; font-family: cursive;">1450' - 1818'</div>						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A N/A											
28 PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FRESH WATER INDUCED THRU TBG					Well Status (Prod or Shut-in) PROD										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio										
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)											
29. Disposition of Gas (Sold, used for fuel, vented, etc)								30 Test Witnessed By									
31. List Attachments																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude						Longitude			NAD 1927 1983								

SEP 18 2012

I hereby certify that the information shown both sides of this form is true and complete to best of my knowledge and belief

Signature *David H. Alvarado* Printed Name *David H. Alvarado* Title *SCNM Fluid Mgt* Date *9-6-12*

E-mail Address *MW102D 9-18-2012*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 668'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1235'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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