Description Section	Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II			OBBS (State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO. 3002526884					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Research for filing COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only) COMPLETION REPORT (fill in boxes #1 through #3) for State and I'se wells only #3) for State and I'se wells and I	District III 1000 Rio Brazos Re	d, Aztec, N	M 87410		1220 South St. Francis Dr.							2 Type of Lease					
# CASING FIGURE **COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)** **CASING CASURA ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Right Released and #32 and/or #9, #15 Date Right Released and #32 and/or #10 DEPTRINT RESERVOR** **ROUGH POST CASING ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Right Released and #32 and/or #15 Date Right Released #15 Date Released #15	\\/E (ETION		FIAER	MDI	ETION DE	POF	T AN	DIOG							The state of the s
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8 Name of Operator BASIC ENURGY SERVICES L.P. 9 OGKID 10 Address of Operator P O 10460 MIDLAND TX 79702 11 Pool name or Wildert SALADO 12 Location Unit Lit Section 24 21 21 378 37			WORKO	VER 🗆	DEEPE	ENING	□PLUGBAC	ж Пі	DIFFERI	ENT RESERV	VOIR	OTHER	SET	5.5 LINI	ER IN 7"		
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I hereby certify that the information shown both sides of this form is true and complete to best of my knowledge and belief
Signature Signature Dans Holland Date 9-6-12
Signature Denne Printed David H. Hlorn Title SCNM Flord Man Date 9-6-12 E-mail Address MW102D 9-18-2012
INSTRUCTIONS
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by or copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy668'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_1235'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OD CAC				

OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from........to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To From Lithology Lithology In Feet In Feet