

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 17 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40680
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laguna 16 State
8. Well Number 2H
9. OGRID Number 151416
10. Pool name or Wildcat Salt Lake; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location BHL: A 330' North 330' East Unit Letter P : 475' feet from the South line and 610' feet from the East line Section 16 Township 20S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	
Distance from nearest surface water	
Pit Liner Thickness:	mil
Below-Grade Tank:	Volume
bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-28-12 - 8-4-2012

Spudded well @ 1:00 am CDT on 7-28-12. Drilled a 26" hole from Surface - 1045'. Set 23-jts. of 20" 106.5#/ft K-55 BT&C Casing @ 1025'. Cemented w/ Lead in with 50 bfw followed by 850 sx Class "C" with 4% gel, 0.125 lbs/sk celloflake, 0.2% anti-foam (s.w. 13.5 ppg, yield 1.72 ft³/sx) plus 700 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx) Circulated 52 sx cement to surface. WOC time 35 hrs. Centralized on bottom 3 joints and every 4th joint to surface - for a total of 9 centralizers. Pressure test 9 5/8" csg. to 500 psi for 30 minutes.

Corrected Sundry Notice - Added WOC time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-13-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No (432) 687-1777

For State Use Only

Petroleum Engineer

SEP 18 2012

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 18 2012

Conditions of Approval (if any):

* Amended