

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
HOBBS
NMOCD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 17 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40680
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Laguna 16 State
4. Well Location BHL: A 330' North 330' East Unit Letter P : 475' feet from the South line and 610' feet from the East line Section 16 Township 20S Range 32E NMPM County Lea		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Salt Protect - 13 3/8" Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5-2012- 8-11-2012

Drilled a 17 1/2" hole from 1045' - 2570'. Set 38-jts. of 13-3/8" 54.5 & 61# K-55 BT&C casing @ 2560'. Cemented w/ Pumped 20 bfw followed by 1350 sx Lightweight C with 12% salt, 4% gel, 1/8 lb/sx celloflake, and 0.2% antifoam (s.w. 12.6, yield 2.29 ft3/sx) plus 400 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft3/sx). PD at 1:00 am CDT 8-10-12. Bumped plug to 1300 psi, floats held. Circulated 450 sx excess cement to Surface. WOC time 46.5 hrs. Centralized csg. @ at 2550', 2346', 2174', 1997', 1865', 1647', 1473', 1297', 1120', 944', 776', 545' for a total of 12 centralizers. Pressure test 13 3/8" csg. to 1500 psi for 15 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-13-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 18 2012
Conditions of Approval (if any):