

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88201
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBBS OGD SEP 18 2012 RECEIVED		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-21857</u>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>FED</u>	
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name MESCALERO RIDGE UNIT	
4. Well Location Unit Letter <u>O</u> ; <u>330</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>26</u> Township <u>19S</u> Range <u>34E</u> NMPM LEA County		8. Well Number: <u>263</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3713' GL		9. OGRID Number <u>269324</u>	
		10. Pool name or Wildcat PEARL;QUEEN	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE SEPTEMBER 13, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: FOR RECORD ONLY TITLE _____ DATE 09-19-2012
Conditions of Approval (if any): MW/OGD

SEP 19 2012

Mescalero Ridge Unit 263
API #30-025-21857
Attachment to Sundry

7/2/2012 – MIRU. ND WH release pkr. NUBOP & pan. Rlse pkr POH w/ 139 jts 2-3/8" IPC tbg. 4520' SISD.

7/3/2012 – RU tbg testers, RIH w/ 5-1/2" arrow set pkr w/ T-2 on/off tool 140 jts 2-3/8" IPC tbg, testing to 5000 psi. No hole found. RD tbg testers. RU pump truck, load backside w/ 6 ½ bbls wtr. 250 psi. Pumping into csg leak. 1 ½ bbl per min. 250 psi. RD pump truck. SISD.

7/5/2012 – Unload 2-7/8" WS off truck, rlse pkr POH w/ 140 jts 2-3/8" IPC tbg & 5-1/2" inj pkr. ND pan & BOP, change out flange on WH. NU BOP & pan. Change over from 2-3/8" tbg to 2-7/8".

7/6/2012 – RU Kenemore pump truck tested RBP @ 4540', tested 1200 psi (ok) POH testing f/ casing leaks 726'-975' pump in to leaks 1-1/2 BPM @ 250 psi, POH LD pkr, RIH w/ 2-7/8" WS 146 jts latch on to RBP unset RBP POH laying down 2-7/8" tbg & pkr, SISD.

7/9/2012 – RIH w/ 140 jts 2-3/8" IPC inj tbg. 4532' ND catch pan NDBOP. NUWH. RDPUMO. WOO

7/24/2012 – No MIT test, well has csg leak around 900' well shut in. WOO