HOBBS OCD

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SEP 1 8 2012

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Submit One Copy To Appropriate District Office	State of New Me		SECEIAED	Form C-103
District 1	Energy, Minerals and Natural Resources		WELL API NO.	ed November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-23616	
811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Leas	e
District III	1220 South St. Francis Dr.		STATE	FEE 🗵
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr. Santa Fe, NM			and the second	
87505 SUNDRY MOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SFPRR	/
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS) 1. Type of Well: Soil Well Gas Well Other			8. Well Number 009	
2. Name of Operator			9. OGRID Number	
VPR OPERATING, LLC			266091	
3. Address of Operator			10. Pool name or Wilder	
1406 CAMP CRAFT RD., SUITE 106. AUSTIN, TX 78746			WEST SAWYER (SAN	ANDRES)
4. Well Location				
Unit Letter L: 1980 feet	from the N line and 2180 feet fr	om the Wline		
Section 28 Township 0	9S Range 37E NMPM LEA	County		
11. Elevation (Show whether DR. RKB, RT, GR. etc.)				
3975' GL				
12. Check Appropriate Box to I	ndicate Nature of Notice. R	eport or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				RING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO				
		1	Sapanagel Sapanagel	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
🗵 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. [If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
rounding except to admity 5 albatication	ii musu detare.			
When all work has been completed, re	turn this form to the appropriate l	District office to sch	edule an inspection.	
11601)//			
SIGNATURE //////		TITLE: PR	ESIDENT DATE 09/17	/2012
Gio. Miore		THEE.TR	ESIDENT DATE OFFT	2012
TYPE OR PRINT NAME ROBERT B. PULLEN, SR. E-MAIL: BOB@VPROPERATING.COM PHONE: 512-327-8776				
For State Use Only				
ADDROVED BY	DINOTA) TITLE	مالمدان	MAD X Illian DAT	= 9/18/2n1
APPROVED BY: VI Conditions of Approval (if any):	IIILE	conque	THE CHATTER AT	
Conditions of Approval (if any).		y	W	oco 1 9° 2012