SEP 1 8 2012

## RECEIVED

Submit One Copy To Appropriate District	RECEYER of New Me	xico .	Form C-103
Office : District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N French Dr., Hobbs, NM 88240	5 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-23625
istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		o, <b>s.a.</b> o, a o o o o o o o o o o o o o o o o o	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SFPRR
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 011
2. Name of Operator			9. OGRID Number
VPR OPERATING, LLC  3. Address of Operator			266091 10. Pool name or Wildcat
1406 CAMP CRAFT RD., SUITE 106, AUSTIN, TX 78746		WEST SAWYER (SAN ANDRES)	
4. Well Location			
Unit Letter L: 1980 feet from the S line and 860 feet from the W line			
Section 28 Township 09S Range 37E NMPM LEA County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:  K
	IULTIPLE COMPL	CASING/CEMENT	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
	naining well on lease; all electri	ical service poles and	d lines have been removed from lease and well
location, except for utility's distribution		•	
When all work has been-completed, return this form to the appropriate District office to schedule an inspection.			
-1 / / / / /			
SIGNATURE 1/1/1/1/1	A for the same		
SIGNATURE 9 / / / / /		TITLE: PR	<u>ESIDENT</u> <u>DATE 09/17/2012</u>
TYPE OR PRINT NAME ROBERT B. PULLEN, SR. E-MAIL: BOB@VPROPERATING.COM PHONE: 512-327-8776			
For State Use Only  A A A A A A A A A A A A A A A A A A A			
APPROVED BY: 1 april 1000 TITLE COMPLIANCE 7/18/201			
Conditions of Approval (if any):		l	(1) 2012