

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRIES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-24332</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>		<p>7. Lease Name or Unit Agreement Name VACUUM G/B SAN ANDRES UNIT</p>
<p>4. Well Location Unit Letter M: 220 feet from the SOUTH line and 100 feet from the WEST line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number <u>4</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number <u>4323</u></p>
<p>10. Pool name or Wildcat VACUUM G/B SAN ANDRES</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: MIT REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-24-12: MIRU. 8-29: TIH W/SPEAR & TAG @ 4395. PUSH PKR TO 4402. TAG FISH @ 4401. MOVE PKR 5'. HUNG UP. JAR ON PKR. CAME LOOSE. HUNG UP @ 4060. JAR LOOSE. 8-30: JAR. 8-31: MILL OVER PKR @ 4025. MADE 10 INCHES. 9-04: TIH W/SPEAR & LATCH ONTO PKR. PULL OUT. 9-06: TAG FILL @ 4402. C/O TO PBTD @ 4788. CIRC CLEAN. PULL & LAID DN 13 JTS TO PUT US ABOVE PERFS @ 4377. 9-07: SET RBP @ 4397. REL. SET PKR @ 4359. REL PKR & RBP. 9-10: NOTIFIED NMOC OF MIT TEST. SET PKR @ 4395. PRETEST CSG. 9-11-12: RAN CHART FOR NMOC. (COPY OF CHART ATTACHED). PRESS CSG TO 550 PSI FOR 30 MINUTES. RIG DOWN. TURN OVER TO PRODUCTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 09-18-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

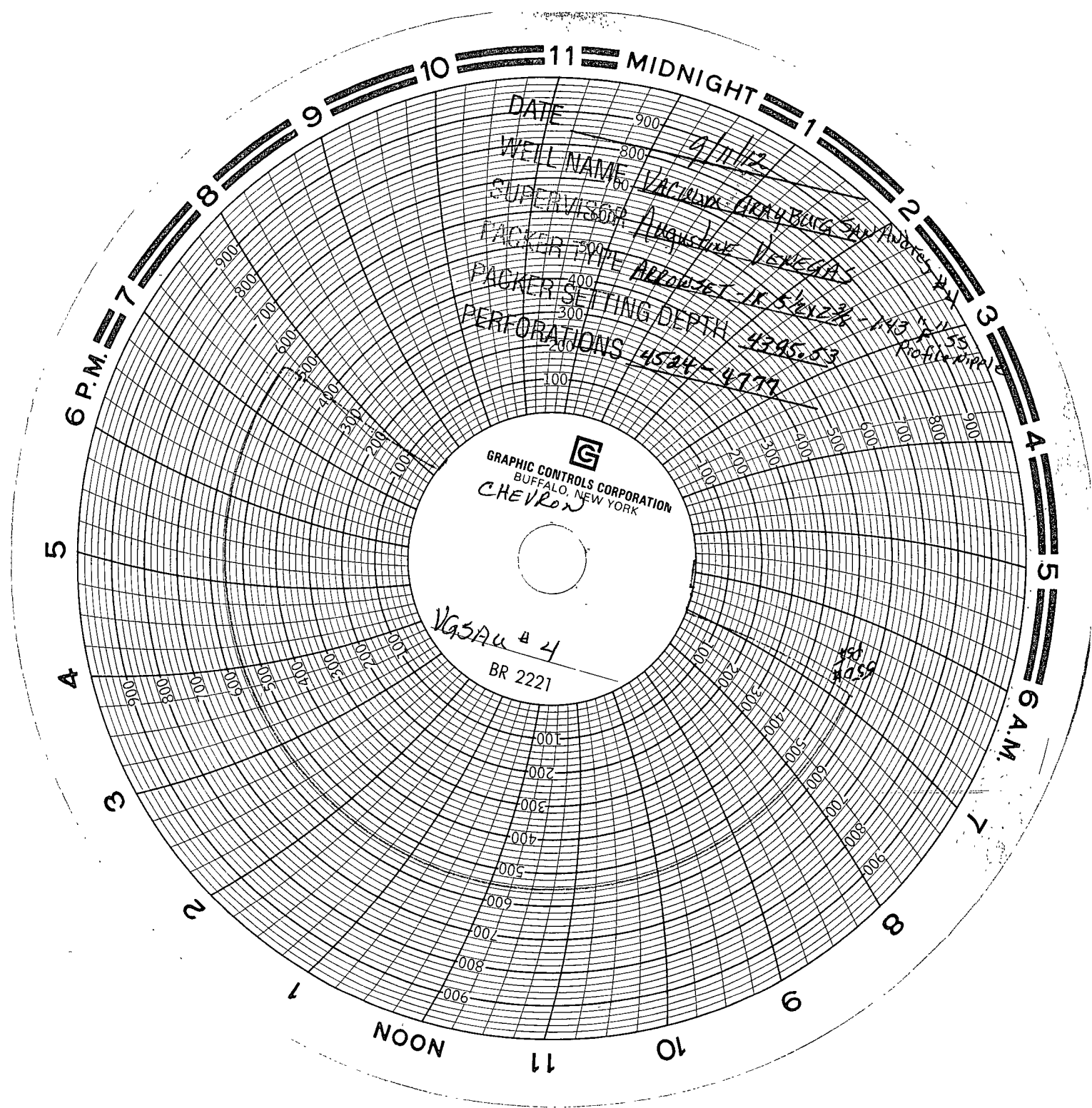
Mark Whitaker

TITLE: Compliance Officer

DATE: 09-19-2012

Conditions of Approval (if any):

SEP 19 2012



DATE 9/10/12
WELL NAME VACUUM GRAYBURG SAN ANTONIO
SUPERVISOR Augustine VERGARA
PACKER 100T ARDORSET-1K 5/21/23
PACKER SETTING DEPTH 4345.53
PERFORATIONS 4504-4779

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHEVRON

VGSAU # 4
BR 2221

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