

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 18 2012

WELL API NO 30-025-24361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM G/B SAN ANDRES UNIT
8. Well Number 35
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 2630 feet from the NORTH line and 1330 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: MIT REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-27-12: MIRU. 8-29: C/O TRASH ON PKR @ 4049 & LATCH ON. 8-30: PERFORATE TBG @ 4000'. PMP MUD DN CSG & TBG.TAG @ 4460. WORK THRU TITE SPOT. TAG @ 4646. 8-31: C/O TO PBTD @ 4690. TIH W/GUAGE RING & TAG @ 4691. HUNG UP @ 4624, & 4100-4250. GOT LOOSE. 9-04: TIH TO 4675 & SET DN TO 4678.TIH W/TBG, BHA TO 4675. WORK BIT 4675-4679. 6' FILL. C/O TO 4696. PULL TBG, BHA UP TO 4037. 9-05: SHOT PERFS 4560-4686. 9-06: SET PKR @ 4247. REL PKR. RESET @ 4248. PULL PKR UP TO 4043 & SET. ACIDIZE W/16,000 GALS 15% HCL. 9-10: REL PKR. TIH TO 4678 & TAG TITE SPOT. RUN DN TO 4692. 9-11: SET NEW PKR @ 4042'. 9-12-12: NOTIFIED NMCD. RAN CHART. TEST CSG TO 535 PSI FOR 34 MINUTES. (COPY OF CHART ATTACHED). RIG DOWN. TURN OVER TO OPERATIONS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

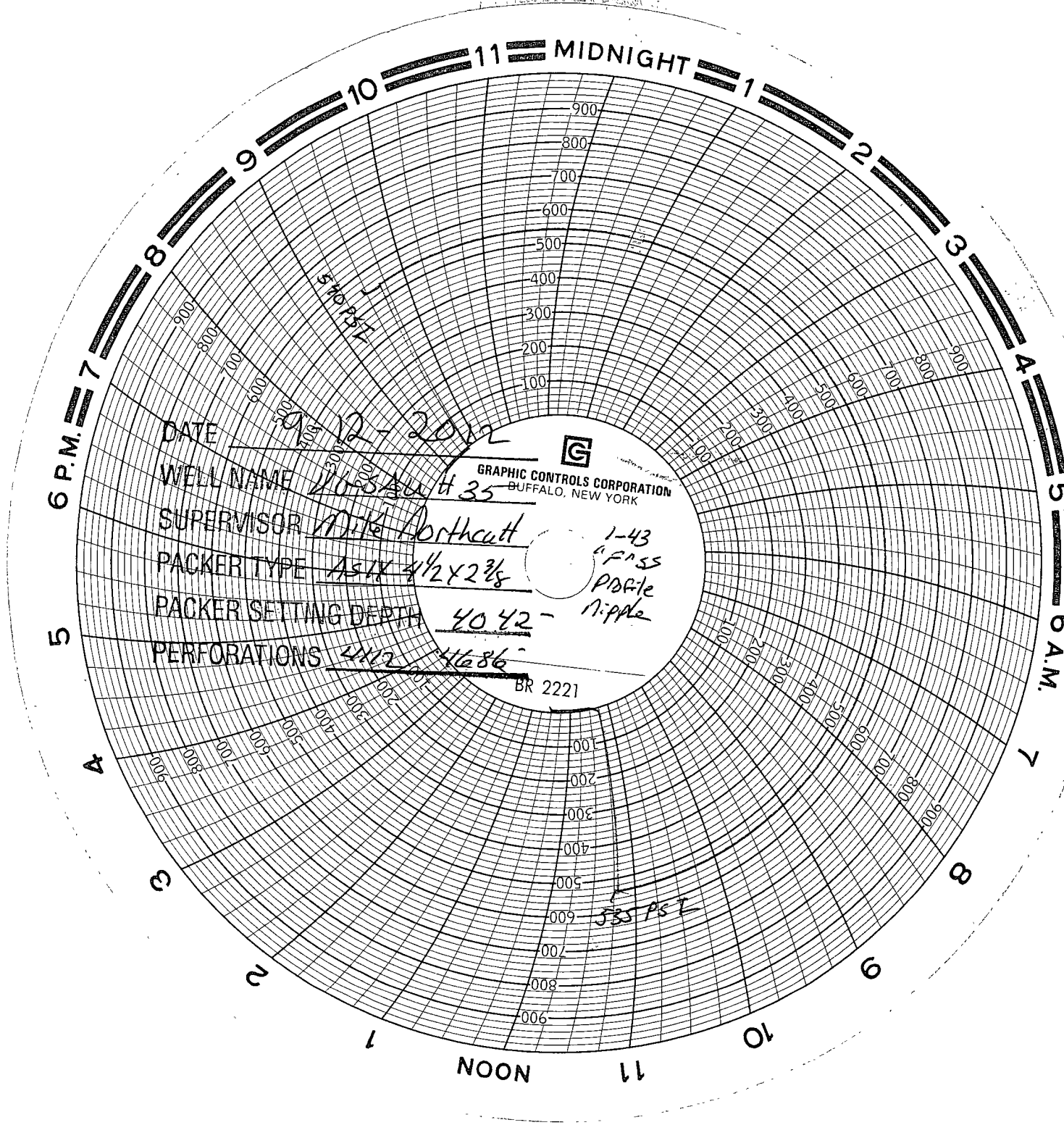
SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 09-18-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 09-19-2012

Conditions of Approval (if any):

SEP 19 2012



DATE 9-12-2012
WELL NAME 40-846-435
SUPERVISOR Mike Northcutt
PACKER TYPE ASIX 4 1/2 x 2 3/8
PACKER SETTING DEPTH 4042
PERFORATIONS 4112, 4168, 4186


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1-43
PASS
PDR 1e
Nipple

BR 2221

535 PST