

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources
SEP 18 2012
RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03609	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Crossroads Siluro Devonian Unit	
8. Well Number - 303	
9. OGRID Number 257420	
10. Pool name or Wildcat Siluro Devonian - 13409	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOR Operating Company

3. Address of Operator
200 North Loraine Suite 1440, Midland, TX. 79701

4. Well Location
Unit Letter G- : 1980 feet from the N line and 1980 feet from the E line
Section 27 Township 09S Range 36E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Sidetrack

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

November 2011, the submersible pump failed in the #303 well. As we were coming out of the hole to R&R the submersible, the pump parted between the 1st and 2nd pumps.

Over the next several months, we were able to recover the 2nd pump, intake, protector and part of the motor. The remaining equipment (motor and phoenix tool) are @ 12,000 ft, covering all perfs (12000 to 12050 ft.)

We have milled down to 11998 ft and are unable to get any deeper.

Having spent considerable time and money trying to retrieve the remaining equipment, we have decided to try and side track around the stuck equipment and return the well to production.

The planned procedure is to:

Set CIBP at 11763, set whipstock at 11748'. Plan a 20° build off the WS to 30° inclination, then hold 30° inclination to a tvd of 12050' for TD. Azimuth is due west, 270°.

Once window is cut @ 11751' (+/-) a 4 3/4 bit will be used to drill the side track. Weatherford directional MWD will be used to insure the correct target is achieved.

A 3 1/2 9.3 # L-80 UFJ liner will be ran and set in the open hole with a 4 3/4 X 3 1/2 open hole packer at the base for the Woodford Shale and the top of the Devonian formations to insure isolation in the Devonian formation. There will also be a 5 1/2 X 3 1/2 cased hole packer set 2 joints above window.

Spud Date:

Original Spud - 2/25/1949

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andy Chalker TITLE Operations Manager DATE 9/10/2012

Type or print name Andy Chalker E-mail address: andy.chalker@att.net PHONE: 432.689.7113

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 19 2012

Conditions of Approval (if any).

SEP 19 2012

