

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION  
2020 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 10 2012

RECEIVED

WELL API NO. 30-025-36305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-1557
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 062
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICE AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
Unit Letter D : 1240 feet from the North line and 1270 feet from the West line  
Section 16 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to add Drinkard pay and acidize, per the following procedure:

1. MIRU. POOH w/rods & pump. Install BOP. TFF and POOH w/2-7/8" tbg.
2. RIH w/4-3/4" bit, csg scraper and 2-7/8" tbg. RIH to +/-6830' PBTD. Clean well out if necessary. POOH.
3. RU wireline unit. NOTE: All perms picked from the Halliburton Dual-Spaced Neutron/Spectral Density log run 8/6/2003.
4. Perforate the Drinkard II-V intervals @ 6581', 87', 89', 6659', 61', 65', 67', 69', 71', 77', 79', 81', 93', 95', 6703' & 05' w/2 spf, 120 deg phasing. (Total = 32 shots).
5. RIH w/pkr & 2-7/8" tbg. Set pkr @ +/- 6500'.
6. Acidize the Drinkard II-V intervals w/4,200 gals 15% HCl-NE-FE BXDX acid & ball sealers. Release pkr and run through perms to knock off balls. POOH.
7. RIH w/SN & 2-7/8" prod tbg to +/-6750'.
8. RIH w/1-1/2" pump & rods.
9. Return to production. Place well in test.

Spud Date: 07/24/2003

Rig Release Date: 08/08/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 09/06/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apache.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any):

DATE

SEP 19 2012

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