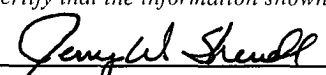


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																					
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5 Lease Name or Unit Agreement Name Mustang State 6 Well Number 2		1 WELL API NO 30-025-37436 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No V-6593																					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																									
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9 OGRID 013837																							
8 Name of Operator Mack Energy Corporation		11 Pool name or Wildcat WC-025 G-03 S173513F; Vacuum; Glorietta <97941>																							
10 Address of Operator P.O. Box 960 Artesia, NM 88210		12 Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>O</td> <td>18</td> <td>17S</td> <td>36E</td> <td></td> <td>977</td> <td>South</td> <td>1681</td> <td>East</td> <td>Lea</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	O	18	17S	36E		977	South	1681	East	Lea
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																
O	18	17S	36E		977	South	1681	East	Lea																
13 Date Spudded 6/13/2007		14 Date T D Reached 6/18/2007		15 Date Rig Released 6/18/2007																					
16 Date Completed (Ready to Produce) 6/18/2007		17 Elevations (DF and RKB, RT, GR, etc) 3905' GR																							
18 Total Measured Depth of Well 8875'		19 Plug Back Measured Depth 6945'		20 Was Directional Survey Made? No																					
21 Type Electric and Other Logs Run		22 Producing Interval(s), of this completion - Top, Bottom, Name 6315.5-6365', Vacuum; Glorietta																							
23 CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB/FT		DEPTH SET																					
8 5/8, J-55		24		1920																					
5 1/2, L-80		17		8842																					
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																					
12 1/4		965sx		None																					
7 7/8		3700sx		None																					
24 LINER RECORD																									
SIZE		TOP		BOTTOM																					
SACKS CEMENT		SCREEN		TUBING RECORD																					
2 7/8		6378'		PACKER SET																					
26. Perforation record (interval, size, and number)		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC																							
7409-7638', .41 58 holes		DEPTH INTERVAL																							
7097.5-7276', .41, 48 holes CIBP @ 6980' w/35' cap		AMOUNT AND KIND MATERIAL USED																							
6315.5-6365', .41, 38 holes		6315.5-6365'																							
See C-103 for Details		28 PRODUCTION																							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)																					
6/19/2007		2 1/2 x 2 x 24' pump		Producing																					
Date of Test		Hours Tested		Choke Size																					
6/23/2007		24 hours		Prod'n For Test Period																					
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate																					
3		N/A		154																					
Oil - Bbl		Gas - MCF		Water - Bbl																					
3		N/A		154																					
Gas - Oil Ratio		Oil Gravity - API - (Carr)																							
0		32.9																							
29 Disposition of Gas (Sold, used for fuel, vented, etc)		30 Test Witnessed By																							
Sold		Robert C. Chase																							
31 List Attachments																									
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial																									
Latitude		Longitude		NAD 1927 1983																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																									
Signature		Printed Name		Title																					
		Jerry W. Sherrell		Production Clerk																					
E-mail Address		Date																							
jerry@nec.com		9-10-2012																							

SEP 19 2012

7

1. 2. 3.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T Fruitland	T. Penn. T"
T. Yates 3040	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3370	T. Devonian	T Cliff House	T. Leadville
T. Queen 3982	T. Silurian	T Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6205	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr Wash	T. Dakota	
T Tubb	T Delaware Sand	T Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 8812	T.	T Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T	T Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology