Office Energy, Minerals and Nature <u>District I</u> - (575) 393-6161 Energy, Minerals and Nature 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S First St., Artesia, NM 88210 OIL CONSERVATION <u>District III</u> - (505) 334-6178 HOBBS OCD <u>District III</u> - (505) 334-6178 1220 South St. France	Santa Fe NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30- 025 - 40720 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
07505			L4780	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PRECEIVED OD RILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Uni NBR	t Agreement/Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3	H	
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696		
3. Address of Operator		10. Pool name or Wild		
P.O. Box 50250 Midland, TX 79710		Red Tank Bone	Spring, E.	
4. Well Location Unit Letter M : 340 feet from the south	L line and	feet from the	wet in	
Section LS Township 72S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A			ERING CASING	
OTHER:	OTHER:		П	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
Spud 17-1/2" hole 8/29/12, drill to 1015'. RIH & set 13-3/8" 48# H-40 STC csg @ 1015', cmt w/ 810sx (252bbl) PPC w/ additives followed by 350sx (84bbl) PPC , circ 610sx (190bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. 9/1/12, RIH & tag cmt @ 942', circ hole, pressure test csg to 1200# for 30min, tested good.				
9/1/12, drill 12-1/4" hole to 4980', 9/3/12. RIH & set 9-5/8" 40# J55 LTC csg @ 4970', cmt w/ 1905sx (638bbl) Light PPC w/ additives followed by 350sx (83bbl) PPC w/ additives, had full returns, but no cmt to surface, WOC, notify NMOCD. RIH w/ temp Svy, TOC-240'. Test BOP's @ 250# low 5000# high. 9/6/12, RIH & tag cmt @ 4898', circ hole, pressure test csg to 2750# for 30 min, tested good.				

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Spud Date:	8/29/12	Rig Release Date:	
I hereby certif	y that the information above is tr	ue and complete to the best of my knowledge and belie	ef.
	for stat	TITLE Regulatory Advisor	DATE = (14(12
Type or print For State Use	name Quid Stewart	E-mail address: <u>david_stewart@oxy.com</u>	PHONE:432-685-5717
APPROVED	BY: Manh	TITLE Petroleum Engineer	SEP 19 2012
Conditions of	Approval (if any):	· 4	SEP 1 9 2012