

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBES OGD
SEP 18 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40303
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1023/VB-1033
7. Lease Name or Unit Agreement Name Naguss BRN State Com
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 660 feet from the South line and 330 feet from the West line
Unit Letter P : 675 feet from the South line and 362 feet from the East line
Section 30 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/12 - MIRU. TIH with CBL/VDL/CCL logging tools to 10,904'. Pressured casing to 1500 psi. Logged well to surface. Est TOC at 9200'. Casing pressure 3000 psi, held good for 5 min. Pressured casing to 4881 psi, open RDV kickstart sub. Pumped a total of 270 bbls 2% KCL with packer fluid.
8/26/12 - 8/28/12 - Acidized with a total of 32,000g 7-1/2% NEFE HCL, frac with a total of 3,049,691# 30/50 CRC sand.
8/29/12 - Milled out balls and circulated hole clean to 14,909'.

Current wellbore schematic, deviation and directional surveys attached

Spud Date:

9/29/11

Rig Release Date:

7/19/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE September 17, 2012

Type or print name Tina Huerta E-mail address tina.huerta@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE SEP 20 2012

Conditions of Approval (if any):

SEP 20 2012

WELL NAME: Naguss BRN St Com #1H **FIELD**
LOCATION: Unit M, 660' FSL and 330' FWL (Surf) Sec 30-21S-34E Lea County
GL: 3,672' **ZERO:** **KB:** 3,697'
SPUD DATE: 5/27/12 **COMPLETION DATE:**
COMMENTS: API No.: 30-025-40303

CASING PROGRAM

13-3/8" 48#, 54.5# J-55 ST&C	1700'
9-5/8" 36#, 40# J-55, HCK-55, LT&C	3,000'
7" 26# L-80 LT&C & UTLFJ(below 5,219	10,250'
4 1/2" 11.6# HCP-110 LT&C & Buttress (through curve and lateral)	15,025'

