Luciriei I — — — — — — — — — — — — — — — — — —	State of Sta	New Mexico and Natural R	Resources		/	Form C-103 June 19, 2008			
Office District I 1625 N French Dr , Hobbs, NMOSS District II	••OH CONCERN	ATION DI	MCION	WELL API 30-025-013					
District II 1301 W Grand Ave , Artesia, NM 8821 O District III	9 2012 OIL CONSERV 1220 South	St. Francis	VISION Dr.		Type of Lease	EE 🗆			
District III 1 000 Rio Brazos Rd , Aztec, NM 8741 0 District IV	Santa Fe	e, NM 87505			l & Gas Lease N				
1220 S. St Francis Dr , Santa Fe, NM 87505	retord Cle	an up) 	B-5310		No.			
(DO NOT USE THIS FORM FOR PROPO		PEN OR PLUG BA			ame or Unit Agr	eement Name			
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Nu					
2. Name of Operator				9. OGRID	1				
Mack Energy Corporation ✓ 3 Address of Operator				10 Pool N	013837 ame or Wildcat				
P.O. Box 960 Artesia, NM 88210					emar; GB	ISA			
4. Well Location	2310 feet from the	South		~	, ,	West			
Unit Letter K Section 32		South 17S Range	line and 33E	NMPM	eet from the County	West line Lea			
	11. Elevation (Show и	vhether DR, RK	B, RT, GR etc						
The state of the s	<u> </u>	4024' GR				A. Cale Contract.			
12. Check	Appropriate Box to Inc	dicate Natur	e of Notice,	Report or 6	Other Data				
NOTICE OF I	NTENTION TO:		SUB	SEQUEN [®]	T REPORT (DF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		MEDIALWOR		_	IG CASING 🔲			
PULL OR ALTER CASING	MULTIPLE COMPL		SING/CEMEN						
DOWNHOLE COMMINGLE	l								
OTHER	mlated amountions (Classic		HER:		rkover	<u> </u>			
13. Describe proposed or com of starting any proposed v	vork). SEE RULE 1103. Fo								
ar recommenan		-				-4.4			
or-recompletion. 5/11/2004 Perforated 4673-4807.	5' w/ 18 holes.		5/12/2004 Acidized w/ 1500 gals 15% NEFE.						
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals	15% NEFE.			1016	2.0				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40	15% NEFE. 0# Linear Gel, 52,000# W			uper LC 16/	30.				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals	15% NEFE. 0# Linear Gel, 52,000# W			uper LC 16/2	30.				
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5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40	15% NEFE. 0# Linear Gel, 52,000# W J-55 tubing SN @ 4630', 1		pump.	uper LC 16/2	30.				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8" J	15% NEFE. 0# Linear Gel, 52,000# W J-55 tubing SN @ 4630', 1	2 x 1 1/2 x 16	pump.		30.				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8" J	15% NEFE. 0# Linear Gel, 52,000# W J-55 tubing SN @ 4630', 1	2 x 1 1/2 x 16'	pump.	2/5/1962	30.				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8" Spud Date: 1/15/19 I hereby certify that the information	15% NEFE. # Linear Gel, 52,000# W J-55 tubing SN @ 4630', Rig R	Release Date:	pump.	2/5/1962	30.				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8". Spud Date: 1/15/19 I hereby certify that the information SIGNATURE LUMAN	15% NEFE. 18 Linear Gel, 52,000# W 1555 tubing SN @ 4630', 126 162 Rig R 1 above is true slid completed the structure of	Release Date: te to the best of LE Production of	my knowledg	2/5/1962 e and belief.	DATE Q	18.12			
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8". Spud Date: 1/15/19 I hereby certify that the information SIGNATURE LUCLUM Type or print name Deana Weaver	15% NEFE. 18 Linear Gel, 52,000# W 1555 tubing SN @ 4630', 126 162 Rig R 1 above is true slid completed the structure of	Release Date:	my knowledg	2/5/1962 e and belief.	DATE O PHONE: (57)	.lB.1) 75)748-1288			
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8". Spud Date: 1/15/19 I hereby certify that the information SIGNATURE Type or print name Deana Weaver For State Use Only	15% NEFE. 18# Linear Gel, 52,000# W 1555 tubing SN @ 4630', 2 162 Rig R 1 above is true slid completed 15 TITL 15 E-main	2 x 1 1/2 x 16 Release Date: te to the best of EProduction of ail address: dv Petrol	my knowledg	2/5/1962 e and belief.	DATE O				
5/11/2004 Perforated 4673-4807. 5/12/2004 Acidized w/ 1500 gals 5/14/2004 Frac w/ 51,492 gals 40 5/17/2004 RIH w/ 150 jts 2 3/8". Spud Date: 1/15/19 I hereby certify that the information SIGNATURE LUCLUM Type or print name Deana Weaver	15% NEFE. 18 Linear Gel, 52,000# W 1555 tubing SN @ 4630', 126 162 Rig R 1 above is true slid completed the structure of	2 x 1 1/2 x 16 Release Date: te to the best of EProduction of ail address: dv Petrol	my knowledg Clerk veaver@mec.	2/5/1962 e and belief.		- - 0040			