							1	2 ll	Cord		Clear	7	UP				
Submit To Appropriate Two Copies	riate Distri	ct Office	HOBB	3 OC	0	State of Ne	w Me	xico	<u> </u>						Fo	rm C-105	
Energy, Minerals and Natural Resources								-	July 17, 2008								
District II									1. WELL API NO. 30-025-33063								
District III Oil Conservation Division									ľ	2. Type of Lease							
1 1000 100 25 1020 3 102 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										-	STATE FEE FED/INDIAN						
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Oil & Gas Lease No. OG-1999						
		LETIC	ON OR F	RECC	MPL	ETION RE	PORT	ANE	LOG	_	5.1.000	1	7	N		•	
<u></u>									5. Lease Name or Unit Agreement Name Lea KG State 6 Well Number.								
C-144 CLOS			•				-			or	4						
7 Type of Comp	letion.		** * * * * * * * * * * * * * * * * * * *														
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOID 8 Name of Operator									OIR	R LJOTHER 9. OGRID							
<u> </u>	Ma	ack En	ergy Co	rpora	tion						013837						
10 Address of O	-	O R	ov 960 A	rtasis	s NIM	88210					Pool name Corbin; Ou	26	ildoat	rod	uci	ng trom	
12 Location	Unit Ltr		ox 960 Artesia				Lot		Feet from the		N/S Line Feet from t		t from the	he E/W Line		County	
Surface:	A	35		17S		33E			330		North	9 90		East		Lea	
вн:		1					l				<u></u>	1					
13 Date Spudde 8/11/2003						Date Compl 4/2003	leted (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 4103' (and RKB, 4103' GR					
18 Total Measured Depth of Well 8504'				19 Plug Back Measured Depth 4780'				20. Was Directional			Survey Made	?	21 Ty ₁	pe Electr	ic and Ot	her Logs Run	
22 Producing Int 3712-3857' C					tom, Na	me											
23					CAS	ING RECO	ORD (Repo	rt all stri	ing	s set in w	ell)					
CASING SI	ZE		IGHT LB /F	T		DEPTH SET	1.7		LE SIZE		CEMENTIN	IG RE			MOUNT	PULLED	
13 3/8 8 5/8		48 32						17 1/2 12 1/4			400sx 1400sx		None None				
5 1/2								7/8						None			
SIZE	ТОР		LBOT	том	LIN	ER RECORD SACKSCEMI	ENT IS	CREE	vi l	25 SIZ			NG REC		PACK	ER SET	
	3122 107		BOTTOM					1			7/8"		4730'				
26. Perforation i	ecord (ir	iterval, s	ize, and nun	iber)					ID, SHOT, INTERVAL	FR.A	ACTURE, CE						
					54-4834', .41, 28 holes				3712-3857'			See C-103 for Details					
5961-5968', .41, 13 holes- CIBP 5920' 4299-4499', .41, 17 holes 5692-5712', .41 40 holes- CIBP 5650' 3712-3857', .41, 19 holes- Dry Hole 5434-5497', .41 13 holes - CIBP 5400'																	
28	J Holes -	CIDI	400				PROL	OUC	TION			_					
Date First Produc	tion		Product	on Met	hod (Flo	wing, gas lift, pi					Well Statu	s (Pre	d or Shu	t-in)			
			2 x 1 1	/2 x 1	6' pun	าต				\	Dry Hole	•				Ì	
Date of Test	Date of Test Hours Tester			Choke Size		Prod'n For Test Period		Oil - Bbl Ga		Gas	s - MCF Water - B		ater - Bb	ol Gas - Oil Ratio			
Flow Tubing	Canim	ıg Pressu	Cal	ulated	24-	Oıl - Bbl		Gas	- MCF		Water - Bbl.	Щ_	Loug	ovity - A	 PI - (Cor	<u> </u>	
Press	Casii	ig riessu		r Rate		Sii Bu				1	201.			avity - A	11 - (00)	,	
29 Disposition of Gas (Sold, used for fuel, vented, etc) 30. Test Witnessed By Robert C. Chase																	
31 List Attachm	ents											Intoc	, or c.	Chase			
32 If a temporary	pit was us	ed at the v	well, attach a	plat with	the loca	tion of temporary	pit										
33. If an on-site l	ourial was	s used at 1	the well, rep	ort the e	xact loc		ite burial	•									
I hereby certi	fy that i	the info	rmation s	hown			form is	s true	and compl	lete	to the best	of my	y knowl	edge ar		D 1927 1983	
Signature	ean	aW	eave	<u>r</u>		Printed Name _{Deana V}	Veaver		Titl	le _{Pro}	oduction Clerk				Date	4.14.17	
E-mail Addre	SS dwea	ver@mec.	.com														
									1/								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B Salt	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3772	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4154	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4504	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5938	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 6180	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6340	T. Gr. Wash	T. Dakota					
T.Tubb 6652	T. Delaware Sand	T. Morrison					
T. Drinkard 7110	T. Bone Springs	T.Todilto					
T. Abo 8294	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	T.	T. Permian	ON OR GAG				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,	,				

Deana Weaver

Enclosed is Historical Record Maintenance for Mack Energy Corporation.

Thank you

Deana Weaver Mack Energy Corporation P.O. Box 960 Artesia, NM 88210-0960 Phone (575) 748-1288 dweaver@mec.com