Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-37463	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	7. Lease Name or Unit Agreement Name: West Blinebry Drinkard Unit (WBDU)
	8. Well Number 017
2. Name of Operator: Apache Corporation	9. OGRID Number: 873
3. Address of Operator: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	10. Pool name or Wildcat: Eunice; B-T-D, North (22900)

4. Well Location
Unit Letter I : 2310 feet from the South line and 350 feet from the East line
Section 4 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3469' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to add pay and acidize this well, per the attached procedure.

Spud Date: 10/17/2005 Rig Release Date: 10/30/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 09/05/2012

Type or print name Reesa Holland E-mail address: Reesa Holland@apachecorp com PHONE: 432/818-1062

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE SEP 20 2012

Conditions of Approval (if any):

SEP 20 2012

WBDU #17 – Add Pay & Acidize

Recommended Procedure

1. MIRU. POOH w/rods & pump. Install BOP. TFF and POOH w/2-7/8" tbg.
2. RIH w/4-3/4" bit, csg scraper and 2-7/8" tbg. RIH to +/-6830' PBTD. Clean well out if necessary. POOH.
3. RU wireline unit. **NOTE: All perfs picked from the Halliburton Spectral Density/Dual-Spaced Neutron log run 10/29/205.**
4. Perforate the Drinkard II-IV intervals @ 6622' – 26', 44' – 48', 62' – 66', 86' – 90', 6698' – 6702', 6706' – 16' & 20' – 26' w/1 spf, 120 deg phasing. (Total = 43 shots).
5. Perforate the Tubb I-II intervals @ 6172' – 76', 6262' – 68', 74' – 80' & 6300' – 06' w/1 spf, 120 deg phasing. (Total = 26 shots).
6. Perforate the Blinebry II-III intervals @ 5776' – 82', 5838' – 52' & 64' – 68' w/1 spf, 120 deg phasing. (Total = 27 shots).
7. RIH w/RBP & treating pkr. Set RBP @ +/- 6800'. Set pkr @ +/- 6500'.
8. Acidize the Drinkard interval w/4,200 gals 15% HCl-NE-FE BXDX acid & rock salt in 3 equal stages. Release pkr. Wash out salt. Release RBP.
9. Re-set RBP @ +/- 6400'. Set pkr @ +/- 6050'.
10. Acidize the Tubb interval w/3,000 gals 15% HCl-NE-FE BXDX acid & rock salt in 2 equal stages. Release pkr. Wash out salt. Release RBP.
11. Re-set RBP @ +/- 6000'. Set pkr @ +/- 5600'.
12. Acidize the Blinebry interval w/4,200 gals 15% HCl-NE-FE BXDX acid & rock salt in 3 equal stages. Release pkr. Wash out salt. Release RBP. POOH.
13. RIH w/SN & 2-7/8" prod tbg to +/-6750'.
14. RIH w/1-1/2" pump & rods.
15. Return to production. Place well in test.