## HOBBS OCD

SEP 1 9 2012

<u>District I</u> 1625 N. French Di., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

RECEIVED Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bigs and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability environment. Not does approval relieve the operator of its responsibility to comply w	should operations result in pollution of surface water, ground water or the ith any other applicable governmental authority's rules, regulations or ordinances.		
Operator: Apache Corporation  Address: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  Facility or well name: West Blinebry Drinkard Unit #017	OCD ID #. 873		
Address: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	OORID II.		
Facility or well name: West Blinebry Drinkard Unit #017			
API Number: 30-025-37463 OCD  U/L or Qtr/Qtr	Page 37E County Lea		
Center of Proposed Design: Latitude 32.5069881077614 Lor	County		
Surface Owner: Federal State Private Tribal Trust or Indian Allott			
2.			
⊠ Closed-loop System: Subsection H of 19.15.17.11 NMAC			
Operation: Drilling a new well 🗵 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A			
Above Ground Steel Tanks or Haul-off Bins			
3. Start Culturation Confident Table NIMAC			
Signs: Subsection C of 19.15.17.11 NMAC  12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19.15.3.103 NMAC	ney creptione numbers		
4.			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
☐ Operating and Maintenance Plan - based upon the appropriate requirement ☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirement.	nts of 19.15.17.12 NMAC		
Previously Approved Design (attach copy of design) API Number:			
Previously Approved Operating and Maintenance Plan API Number.			
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Faculity Name: Sundance, Inc.	Disposal Facility Permit Number: NM-01-0003		
Disposal Facility Name: Sundance, Inc.  Disposal Facility Name: GRH R360	Disposal Facility Permit Number: NM-01-0006		
Will any of the proposed closed-loop system operations and associated activitie  ☐ Yes (If yes, please provide the information below) ☒ No	s occur on or in areas that will not be used for future service and operations?		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Raesa Holland	Title: Sr. Staff Reg Tech		
Signature: 10000 Signature:	Date: 09/19/2012		
e-mail address: Reesa.Holland@apachecorp.com	Telephone: 432/818-1062		
E CALCUTY OLD			

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7. OCD Approval: Permit Application (including closure plan)		,
OCD Representative Signature:	ling	Approval Date: 9760/
Title: Petroleum Engineer	OCD Permit Number:	Approval Date: <u>8760/r</u> P1 - 05186
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Instructions: Please indentify the facility or facilities for where the liquitive facilities were utilized. Disposal Facility Name:  Disposal Facility Name:	uids, drilling fluids and drill cutti  Disposal Facility Perm	ngs were disposed. Use attachment if more than it Number: NM-01-0003
Disposal Facility Name: Disposal Facility Permit Number:  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	d operations:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure Name (Print):	requirements and conditions spec	ified in the approved closure plan.
Signature:	Date:	
e-mail address: Reesa.Holland@apachecorp.com	Telephone: <u>432/8</u>	18-1062



## DESIGN PLAN, OPERATING & MAINTENANCE PLAN, & CLOSURE PLAN FOR OCD FOR C-144

# WEST BLINEBRY DRINKARD UNIT

#### **DESIGN PLAN**

Fluid & cuttings coming from drilling operations will pass over the Shale Shaker with the cuttings going to the Sundance Inc / CRI haul off bin and the cleaned fluid returning to the working steel pits.

#### Equipment includes:

- 2-500 bbl steel frac tanks (fresh water for drilling)
- 2 180 bbl steel working pits
- 3 75 bbl steel haul off bins
- 2 Pumps (6-1/2" x 10" PZ 10 or equivalent)
- 1 Shale shaker
- 1 Mud cleaner QMAX MudStripper

## **OPERATING AND MAINTENANCE PLAN**

Inspection to occur every tour for proper operation of system and individual components. If any problems are found they will be repaired and/or corrected immediately.

#### **CLOSURE PLAN**

All haul bins containing cuttings will be removed from location and hauled to Sundance Incorporated (NM-01-0003) disposal site located 3 miles East of Eunice, NM on the Texas border / Controlled Recovery, Inc's (NM-01-0006) disposal site located near mile marker 66 on Highway 62/180.

Sorina L. Flores Supv of Drilling Services