

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-39804								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
						6. Well Number: 440				
7 Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER HORIZONTAL										
8. Name of Operator CHEVRON U.S.A. INC.						9 OGRID 4323				
10 Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat DRINKARD				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	29	21-S	37-E		959	SOUTH	2519	WEST	LEA
BH:	H	29	21-S	37-E		2735	NORTH S	414 4625	EAST W	LEA
13 Date Spudded 09-28-2011 10/24/11	14. Date T D. Reached 11-03-11		15. Date Rig Released 03-24-12		16. Date Completed (Ready to Produce) 11-30-11			17 Elevations (DF and RKB, RT, GR, etc) 3467'		
18. Total Measured Depth of Well 9228' TVD @6779'			19. Plug Back Measured Depth 6412'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CBL/CCL		
22 Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 6402 - 6408' DRILLED 6411-9228'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 7/8"	6362'				
26 Perforation record (interval, size, and number) OH FROM 6411-9228'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6411-9228' OH		ACIDIZE W/27,000 GALS 15% HCL		
28. PRODUCTION										
Date First Production 12-30-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 04-07-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 4	Water - Bbl 98	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By			
31 List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 05-16-2012				
E-mail Address leakejd@chevron.com										

SEP 20 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1207	T. Canyon	T. Ojo Alamo	T. Penn. "A"	
T. Salt	1340	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	2368	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2643	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	2816	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3366	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	3643	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	3944	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	5080	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry	5399	T. Gr. Wash	T. Dakota		
T. Tubb	6049	T. Delaware Sand	T. Morrison		
T. Drinkard	6352	T. Bone Springs	T. Todilto		
T. Abo	6660	T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1207						
1208	1340		ANHYDRITE/SALT				
1341	2368		SALT				
2369	2643		ANHYDRITE/DOLOMITE				
2644	2816		ANHYDRITE/DOLOMITE				
2817	3366		ANHYDRITE/DOLOMITE/SAND				
3367	3643		DOLOMITE/SAND				
3644	3944		DOLOMITE				
3945	5080		DOLOMITE				
5081	5399		DOLOMITE				
5400	6049		DOLOMITE/SAND				
6050	6352		DOLOMITE				
6353	6660		DOLOMITE				
6661	TD		DOLOMITE/LIMESTONE				