Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia Copies District III 1000 Ro Brazos Rd. Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis: Dr.									Form C-105 July 17, 2008 1. WELL API NO. 30-025-40426									
										IAN								
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No. VB-1406																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											7 10 10 194							
Magpie											5. Lease Name Magpie Stat 6. Well Numb	te	nit Agre	ement Na	ime			
C-144 CLOS	URE AT	TAC	CHMENT	(Fill i	n boxes	# 1 thro	ugh #9, # 15 Da	te Rig	g Refe	ased a		or/	1					
7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																		
8 Name of Operator 9 OGRID											· · · · · · · · · · · · · · · · · · ·							
Mack Energy Corporation (10. Address of Operator										013837								
P.O. Box 960 Artesia, NM 88210										Airstrip; Bone Spring								
12 Location	Unit Ltr		Section		Township		Range	Lot			Feet from the				from the	e E/W Line		County
Surface:	E		26		18S		34E				1980		North	orth 330		West Lea		Lea
вн:	Н		26		18S	.,	34E	· · · · · · ·			1956			976	438	& East	W)	Lea
13. Date Spudded			D. Reach	ed			Released					eted	(Ready to Prod			7 Eleva	tions (DF	and RKB,
	4/8/2012 6/15/2012 18 Total Measured Depth of Well				6/18/2012 19 Plug Back Measured Dep				8/13/2012 20. Was Directiona			onal	Survey Made?		Cambra		કાતજીત, વ	3905'GR Denskrygs Run
13,713' 13,631' Yes Lateralog, Spectral Gamma Ray 22 Producing Interval(s), of this completion - Top, Bottom, Name 10,490-13,620' Airstrip; Bone Spring									ша кау									
23			_			CAS	ING RECO	ORD	(Re	epoi	rt all str	ing	s set in we	ell)				
CASING SI 9 5/8, J-55	ZE		WEIGHT	LB /F	T.		DEPTH SET			HOLE SIZE		CEMENTING RECORD						
7, P-110		36 26			-	1791 9948				4 3/4 3/4		1450sx 1750sx			None None			
4 1/2, P-110		11.0	.60						6 1/8		426sx			None				
						1 131	PR BECORD						<u></u>		VO DD	20.00		
SIZE	TOP			том	LIN	ER RECORD SACKSCEMENT				25 SI2			BING RECORD DEPTH SET		PACK	ER SET		
											2 7/8, L-80 (Tubing)			69'				
26 D. C	<u> </u>			<u> </u>						1.01								
26 Perforation r	ecord (in	iterva	ıl, sıze, an	d nun	iber)						D, SHOT, NTERVAL	FRA	ACTURE, CE AMOUNT A					
i								10,490-13,620' Austrip. Bone Spring			See C-103 for Details							
10 400 10 606		40.1							L									
10,490-13,620), .42,	40 h	ioles					DD/		107	CLON		<u> </u>					
28 Date First Produc	tion		Pr	oducti	ion Metl	iod (I-lo	wing, gas lift, pi				TION		Well Status	(Pro	d or Shu	(-in)		<u></u>
7/31/2012				b Pu	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,			71-7		l	•		,		
Date of Test	Hour	s Tes		_	ke Size		Prod'n For		Oil	- Bbl		Gas	Producing		ater - Bb		Gas - C	Oil Ratio
8/16/2012		24 h	ours		٠		Test Period		1	3	11		152		450	1		488
Flow Tubing			essure	Calc	culated 2	24-	Oil - Bbl.		Ь.		MCF		Water - Bbl	_L		avity - A	PI - (Cor	
Press	1			Hou	ıı Rate	•	311				152		450				39.00	
29. Disposition of	Gas (Solo	l, use	d for fuel	, vent	ed, etc)										rest Witn	essed By		
Sold 31 . List Attachme	ents					····								Rob	ert C. (Chase		
Logs, Deviation	on, Dir																	
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit																		
33. If an on-site b	urial was	used	at the we	ll, repo	ort the e	xact loc	ation of the on-si	ite bu	rial									
I hereby certij	fy that i	he i	nformati	on si	hown o			forn	n is t	rue c	and comp	lete	Longitude to the best of	f my	knowle	edge an	NA d belie	D 1927 1983 f
Signature _	Jen	<u>, l</u>	J. S	her	el	_	Printed Name _{Jerry W}	Sherr	ell		Titl	le _{Pr}	oduction Clerk				Date	8/30/2012
E-mail Addres	SS Jerrys	@me	e com															

SEP 2 0 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1944	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 3296	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 3332	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3804	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4586	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 5236	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 5566	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry .	∴ 🎨 ‡T.:Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 6054	T. Morrison					
T. Drinkard	T. Bone Springs 7768	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp 10627	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

To Thickness Litheleav From To Thickness

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
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