Unit Letter E 1980 feet from the North Section 26 Township 188 Range 34E NMPM County Lea 11. Elevation (Show whether DR. RKB, RT, GR etc.) 3997' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIALWORK PLUG AND ABANDON CHANGE PLUG CASING CASING CASING CASING CASING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB COMPLETE COMPLICATION OF SECRET CASING CA	(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR, USE "APPLICAT PROPOSALS) 1. Type of Well: Oil Well Ga 2. Name of Operator Mack End 3. Address of Operator	OIL CONSERVATION I OF 201220 South St. France Santa Fe, NM 875 SAND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG	al Resources DIVISION is Dr. 05 BACK TO A SUCH	WELL API NO. 0-025-40426 5. Indicate Type of Lease STATE State Oil & Gas Lease 1 6. State Oil & Gas Lease 1 7B-1406 7. Lease Name or Unit Ag 1 Aggpie State 8. Well Number 013837 10. Pool Name or Wildcat Airstrip; Bone Spring	greement Name	
11. Elevation (Show whether DR. RKB, RT, GR etc.) 3997 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHAME PLANS COMMENCE DRILLING OPNS PAND A DEMONTHER ABANDON CHAME PLANS COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGE OTHER: Completion CASING/CEMENT JOB PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion on-recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion on-recompletion. 17.10/2012 Perforated 13.270-13,620, 40 holes. Frac 12.870-13,620 w/ 7556 bbls 25# Cross Link, 2.072.3 bbls Slickwater, 138 bbls 7 1/2% Acid, 267,385# WhiteSand 30/50, Perforated 12.470-12,790; 42 holes. 17.22012 Perforated 12.870-13,190; 40 holes. Frac 12.870-13,620 w/ 7556 bbls 25# Cross Link, 2.072.3 bbls Slickwater, 334.5 bbls 7 1/2 Acid, 408,034# WhiteSand 30/50, 338.810# Resin Coated Sand 30/50. Perforated 11,270-11,590; 40 holes. 17.272/2012 Perforated 10.870-11,190; 40 holes, 10,490-10,790; 40 holes. Frac 11.670-12,790 w/ 10,490 bbls 25# Cross Link, 1672.5 bbls Slickwater, 324.5 bbls 7 1/2% Acid, 249,084# WhiteSand 30/50, 238,417# Resin Coated Sand 30/50. Slickwater, 324.5 bbls 7 1/2% Acid, 249,084# WhiteSand 30/50, 238,417# Resin Coated Sand 30/50. 11. Elevation of the properties of the best of my knowledge and belief. 12. Spud Date: 4/8/2012 Rig Release Date: 6/18/2012 13. Thereby certify that the information above is true slid complete to the best of my knowledge and belief. 14. Spud Date: 4/8/2012 Rig Release Date: 6/18/2012 14. Spud Date: 6/18/2012 15. Expud Date: 6/18/2		980 feet from the North	line and	fcet from the	West line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ABANDON ABANDON ALTER/PORARILY ABANDON ALTER/PORARILY ABANDON ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion of recompletion. 7/10/2012 Perforated 13,270-13,620, 40 holes. 7/12/2012 Acidized w/ 2000 gals 15% NEFE. Frac 12,870-13,620' w/ 7556 bbls 25# Cross Link, 2,072.3 bbls Slickwater, 138 bbls 7 1/2% Acid, 288,6 with Shis 17 1/2 Acid, 408,034# WhiteSand 30/50. Perforated 12,470-12,790', 42 holes. 7/12/2012 Perforated 12,2070-12,390', 40 holes. 11,670-11,990', 40 holes. Frac 11,670-12,790' w/ 10,492 bbls 25# Cross Link, 2548.6 bbls Slickwater, 345.5 bbls 17 1/2 Acid, 408,034# WhiteSand 30/50, 338,810 Resin Coated Sand 30/50. Perforated 11,270-11,590', 40 holes. 7/12/2012 Perforated 10,870-11,190', 40 holes. 10,490-10,790', 40 holes. Frac 11,670-12,790' w/ 10,492 bbls 25# Cross Link, 2548.6 bbls Slickwater, 345 bbls 7 1/26 Acid, 408,034# WhiteSand 30/50, 338,810 Resin Coated Sand 30/50. 8/13/2012 Perforated 10,870-11,190', 40 holes. 10,490-10,790', 40 holes. Frac 10,870-11,590' w/ 6970 bbls 25# Cross Link, 1672.5 bbls Slickwater, 345 bbls 7 1/26 Acid, 408,034# WhiteSand 30/50, 238,417# Resin Coated Sand 30/50. 8/13/2012 RIH w/ 280 jts 2 7/8" L-80 tubing @ 9269', sub pump. Spud Date: 4/8/2012 Rig Release Date: 6/18/2012 Thereby certify that the information above is true slid complete to the best of my knowledge and belief. SIGNATURE For State Use Only APPROVED BY: TITLE Production Clerk DATE (575)748-1288 E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288	Section 26		<u> </u>	NMPM County	, Lea	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Completion OTHER:				72		
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or-recompletion. 7/10/2012 Perforated 13,270-13,620', 40 holes. 7/12/2012 Acidized w/ 2000 gals 15% NEFE. 7/23/2012 Perforated 12870-13,190', 40 holes. Frac 12,870-13,620' w/ 7556 bbls 25# Cross Link, 2,072.3 bbls Slickwater, 138 bbls 7 1/2% Acid, 267,385# WhiteSand 30/50, 210,913# Resin Coated Sand 30/50. Perforated 12,470-12,790', 42 holes. 7/24/2012 Perforated 12,070-12,390', 40 holes, 11,670-11,990', 40 holes. Frac 11,670-12,790' w/ 10,492 bbls 25# Cross Link, 2548.6 bbls Slickwater, 354.5 bbls 17 1/2 Acid, 408,034# WhiteSand 30/50, 338,810# Resin Coated Sand 30/50. Perforated 11,270-11,590', 40 holes. 7/25/2012 Perforated 10,870-11,190', 40 holes, 10,490-10,790', 40 holes. Frac 10,870-11,590' w/ 6970 bbls 25# Cross Link, 1672.5 bbls Slickwater, 324.5 bbls 7 1/2% Acid, 249,684# WhiteSand 30/50, 238,417# Resin Coated Sand 30/50. Spud Date: 4/8/2012 Rig Release Date: 6/18/2012 Thereby certify that the information above is true slid complete to the best of my knowledge and belief. SIGNATURE 4/8/2012 Rig Release Date: 6/18/2012 TITLE Production Clerk DATE 8/30/12 Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288 SEP 20 2012 APPROVED BY:	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A					
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I hereby certify that the information above is true slid complete to the best of my knowledge and belief. SIGNATURE TITLE Production Clerk Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE	7/12/2012 Acidized w/ 2000 gals 15% NEFE. 7/23/2012 Perforated 12870-13,190', 40 holes. Frac 12,870-13,620' w/ 7556 bbls 25# Cross Link, 2,072.3 bbls Slickwater, 138 bbls 7 1/2% Acid, 267,385# WhiteSand 30/50, 210,913# Resin Coated Sand 30/50. Perforated 12,470-12,790', 42 holes. 7/24/2012 Perforated 12,070-12,390', 40 holes, 11,670-11,990', 40 holes. Frac 11,670-12,790' w/ 10,492 bbls 25# Cross Link, 2548.6 bbls Slickwater, 354.5 bbls 17 1/2 Acid, 408,034# WhiteSand 30/50, 338,810# Resin Coated Sand 30/50. Perforated 11,270-11,590', 40 holes. 7/25/2012 Perforated 10,870-11,190', 40 holes, 10,490-10,790', 40 holes. Frac 10,870-11,590' w/ 6970 bbls 25# Cross Link, 1672.5 bbls Slickwater, 324.5 bbls 7 1/2% Acid, 249,684# WhiteSand 30/50, 238,417# Resin Coated Sand 30/50.					
SIGNATURE Comp W. Shew TITLE Production Clerk Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288 Petroleum Engineer TITLE DATE	Spud Date: 4/8/2012	Rig Release Date	: 6/1	8/2012		
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288 Petroleum Engineer APPROVED BY: TITLE DATE	I hereby certify that the information about	ove is true slid complete to the best	t of my knowledge a	and belief.		
APPROVED BY: Petroleum Engineer DATE Petroleum Engineer DATE	SIGNATURE Jeny W. S	TITLE Production	on Clerk	DATE_8/30	/12	
APPROVED BY: Petroleum Engineer DATE DATE		E-mail address:	jerrys@mackener	gycorp.com PHONE: (575)748-1288	
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