Energy, Minerals and Natural Resources WELL API NO. 30-025-04247 State 24 French to French	Office	To Appropriate District	!	State of N	ew Mexico					orm C-103 tober 25, 2005	
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SUNDRY NOTICE AND REPORTS ON WELLS (ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR DEPERN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	1220 S. St. Franc	1220 S. St. Francis Dr , Santa Fe, NM									
ADJEFERENT RESERVICE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH B. Well Number 2. Name of Operator 3. Address of Operator 4. Well Number 3. Well Number 3. Well Number 3. Well Number 3. Well Number 4. Well Number 5. Operator Number 6. O	-						7. Lease Name or Unit Agreement Name				
1. Type of Well: Oil Well	À DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						/				
2. Name of Operator Apache Corporation Apache Corporation 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter J 1980 feet from the South line and Section 13 Township 20S Range 36E NMFM County Lea Township 20S Range 36E NMFM County Lea 11. Elevation (Show whether DR, RKR,RT, GR, etc.) 3. 3556: DF 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DEMONSHIP AND PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE ALL REMONSHIP AND PLUG AND ABANDON CHANGE COMMENCE DRILLING OPNS. PAND A DEMONSHIP AND PLUG AND ABANDON CHANGE ALL REMONSHIP AND ABANDON CHANGE ALL REMONSHIP AND ABANDON CHANGE ALL REM	· ·	·	Well Other								
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705 10. Pool Name Eunice Monument G/SA 4. Well Location Unit Letter J 1980 feet from the South line and Section 13 Township 20S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKR,RT, GR, etc.) 3556' DF 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A ALTERING CASING DOWNSHIP COMPUL. OR ALTER CASING MULTIPLE COMPL CHANGE PLANS COMMENCE DRILLING OPNS. PAND A ASTRONOM ASTRONOM ASTRONOM ASTRONOM SERVICE OF A STREET AND A STREET ASTRONOM SERVICE OF A STREET ASTRO		erator		4iam			, , , , , , , , , , , , , , , , , , ,				
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OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Asteel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. All metal bolts and other materials have been removed Portable bases have been removed. (Poured onsite concrete bases do'not have to be removed) All other environmental concrens have been addressed as per OCD rules Pipelines and flow lines have been abandoned in accordance with 19.15 9 714 B(4)(b) NMAC All fluids have been removed from non-retrieved flow lines have been abandoned in accordance with 19.15 9 714 B(4)(b) NMAC all fluids have been removed from non-retrieved flow lines and pipelines When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed SIGNATURE				=			NS.	PANDA			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. It he location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. All metal botts and other materials have been removed Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15 9 714 B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE SUMPLIANCE SUMPLIANCE SUMPLIANCE DATE 09-20-20-20-20-20-20-20-20-20-20-20-20-20-			WIOLTH EL CON	"· L	OAGING/GEI	WEITT JOB					
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