

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-00960
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LITTLE EDDY UNIT
8. Well Number 1
9. OGRID Number 147.179
10. Pool name or Wildcat SALT LAKE, MORROW, S.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	
4. Well Location Unit Letter P : 660' feet from the SOUTH line and 660' feet from the EAST line. Section 25 Township 20S Range 32E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3586' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: RUN MIT/CONTA ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. request to extend the temporarily abandonment of this well for the maximum time allowed. Plans are to evaluate the Delaware sands for production and turn this well to beneficial use. A 24 hour notice will be given to the NMOCD's District I office in order to witness the MIT test. Attached is our current well bore diagram.

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

2 Year Extension

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Regulatory Specialist II

DATE 09/19/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE

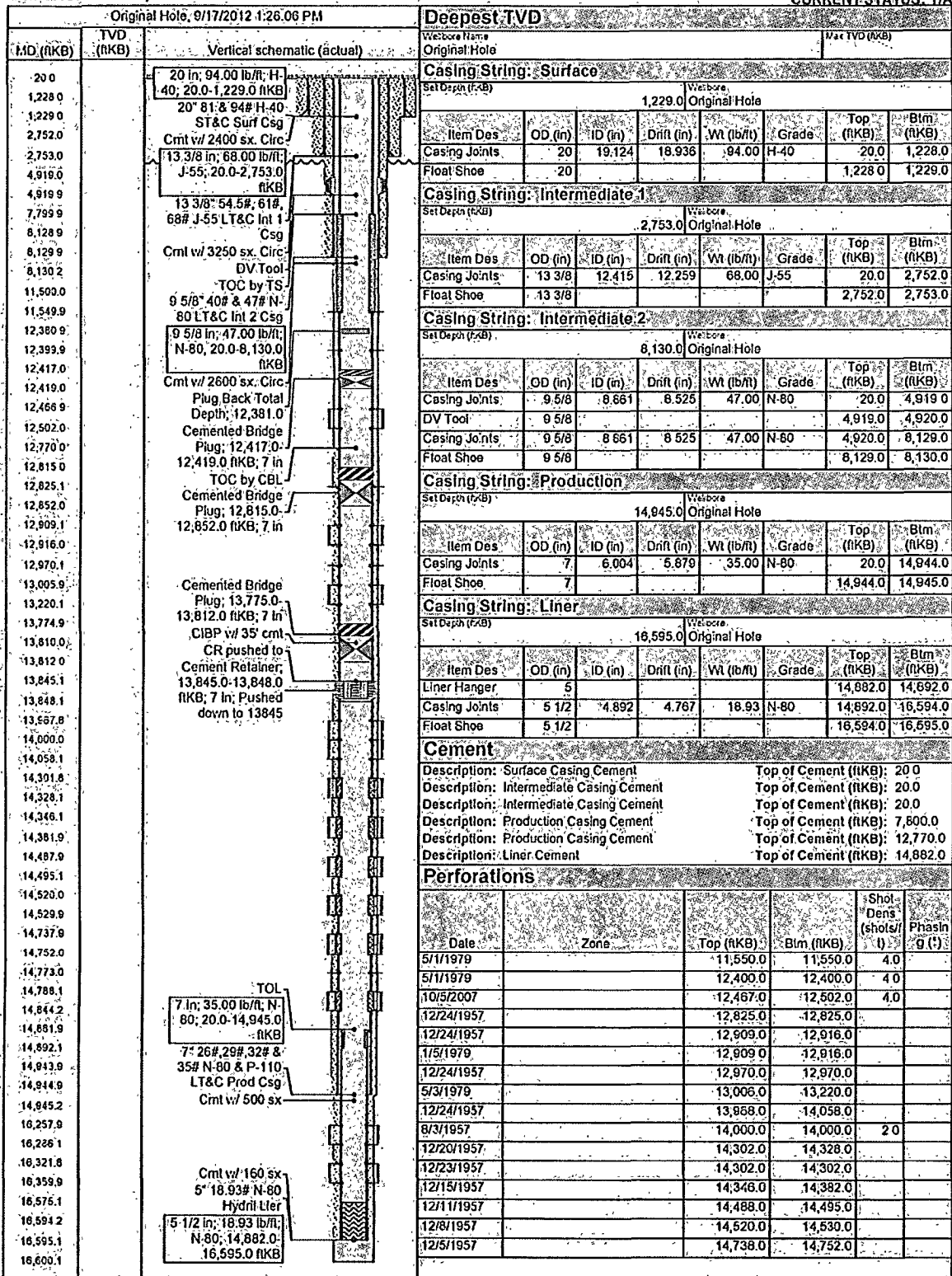
9/21/2012

Conditions of Approval (if any):

Current Wellbore Schematic

WELL (PN): LITTLE EDDY UNIT 1 (891296)
 FIELD OFFICE: HOBBS
 FIELD: SALT LAKE SOUTH
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 25-20S-32E, 660 FSL & 660 FEL
 ROUTE: HOB-NM-ROUTE 04- RANDALL GLADDEN
 ELEVATION: GL: 3,590.0 KB: 3,610.0 KB Height: 20.0
 DEPTHS: TD: 16,600.0

Chesapeake
 API #: 3002500960
 Serial #:
 SPUD DATE: 11/29/1956
 RIG RELEASE: 7/20/1979
 1ST SALES GAS: 7/1/1973
 1ST SALES OIL:
 CURRENT STATUS: T/A



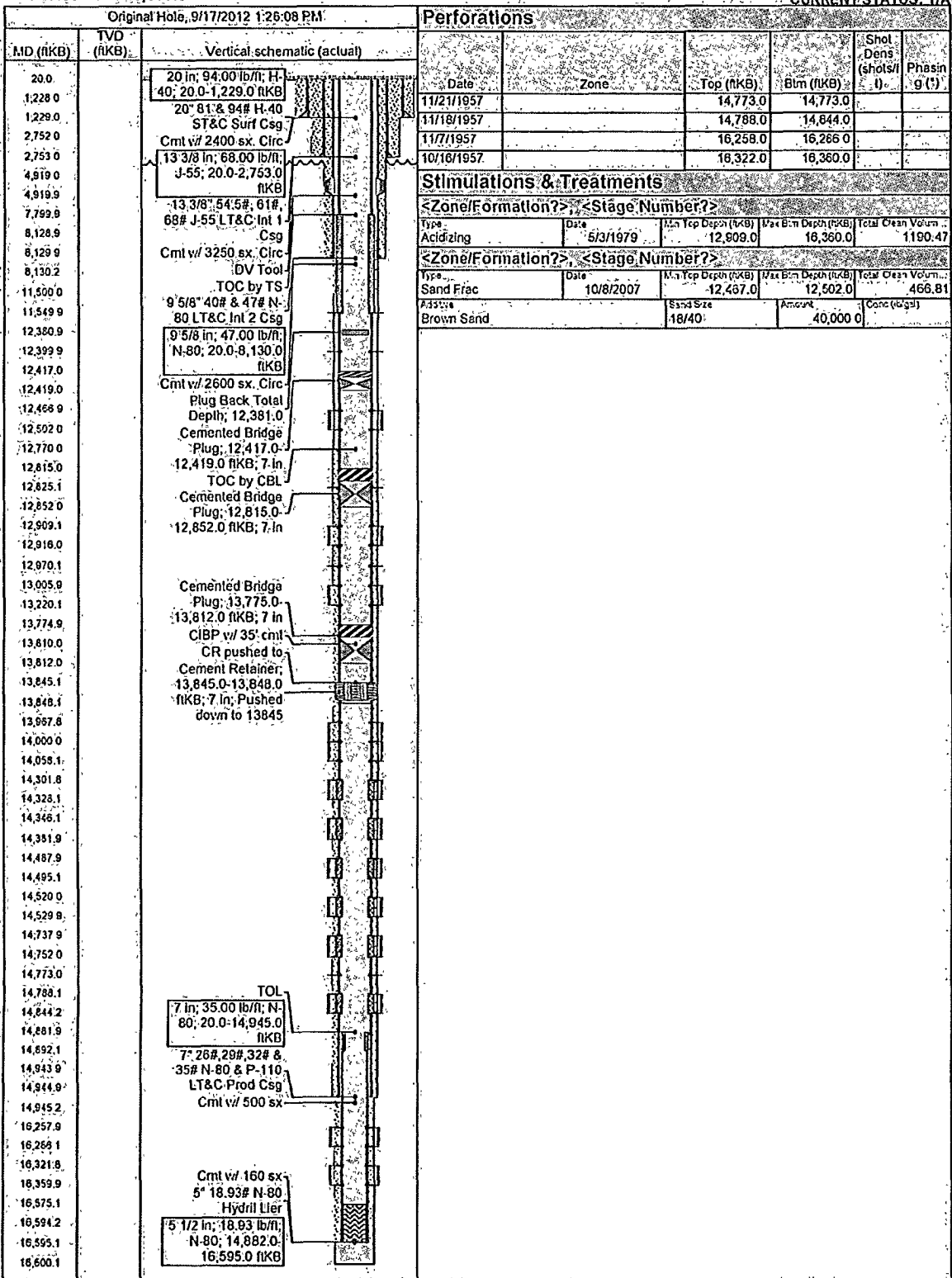
Well History

Date	Event
8/3/1957	PERF 2 holes @ 14000'. Sqz w/ 450 sx.
10/16/1957	PERF 16322-16360'. ACDDZ w/ 500 gal mud acid & 1000 gal 15% acid. REACDDZ w/ 5000 gal 15% acid. SQZ perms @ 16322-16360' w/ 50 sx.
11/7/1957	PERF 16258-16286'. ACDDZ w/ 500 gal mud acid. REACDDZ w/ 2000 gal 15% acid.
11/9/1957	REACDDZ w/ 5000 gal 15% acid.
11/13/1957	ACDDZ w/ 10000 gal 15% acid.
11/16/1957	SQZ perms @ 16258-286' w/ 200 sx.
11/18/1957	PERF @ 14788-844'. ACDDZ w/ 500 gal.
11/21/1957	PERF: sqz holes @ 14773'. SQZ w/ 600 sx. SQZ perms @ 14788-14844' w/ 700 sx.

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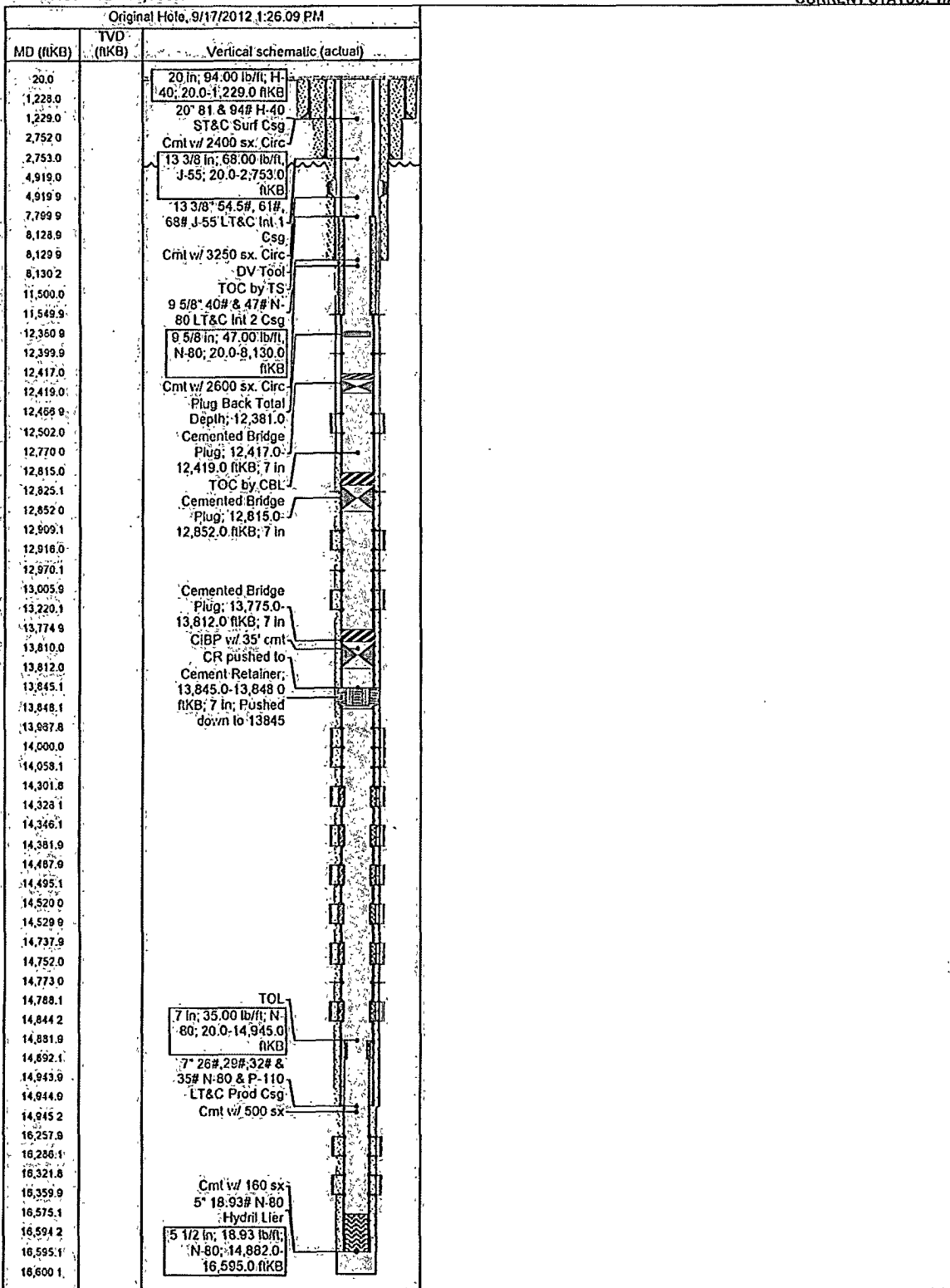
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Well History	
Date	Event
1/5/1979	Recomplete to Morrow. PERF @ 12909-916'
5/1/1979	Set RBP @ 12882'. PERF @ 12400' & 11550' w/ 4 jspl. Set retainer @ 11525'. SQZ w/ 640 sx.
5/3/1979	CIBP @ 13810' w/ 35' cmt. PERF @ 13006'-11', 18'-23', 27'-32', 13210'-20'. ACDZ w/ 5000 gal 15% WIA acid & 641000 gal SCF-N2 & 70 quality foam in 8 stages w. 114 bal sealers.
10/5/2007	CIBP @ 12850' w/ 35' cmt. PERF Aloka @ 12467'-72', 80'-85', 12492'-502' w/ 4 jspl, 83 holes.
10/8/2007	ACDZ Aloka w/ 1000 gal 7.5% methanol acid.
10/9/2007	FRAC w/ 42000 gal 40# CO2 pad 50Q foam, 14400 gal 40# Q foam w/ 40000# Ultraprep 18/40 Bauxite w/ 78 tons CO2.
10/19/2007	CIBP @ 12417' w/ 36' cmt