District I 1625 N. French Dr., Hobbs, NM 8820BBS OCD District II 811-S. Pirst St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8567 17 2012

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel-tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOGD District Office.

RECEIVED Closed-Loop System Permit of Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

	d propose to implement waste removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not relieve the operator of liab environment. Nor does approval relieve the operator of its responsibility to compl	bility should operations result in pollution of surface water, ground water or the ly with any other applicable governmental authority's rules, regulations or ordinances	
Operator: Chesapeake Operating, Inc.	ÓĞRÌÐ#: 147179	
	OGRIDAR, 14717)	
Address: P.O. Box 18496 Oklahoma City, OK, 73154. Facility of well name: QUAIL STATESY: Queen Unit	# 31	
	OCD Permit Number: P1-05180	
U/Iz or Qtr/Qtr 1 Section 11 Township 198	Range 34 E County: LEA	
	Longitude -103.52424 NAD: X 1927 1983	
Surface Owner: Dederal X State Private Tribal Trust or Indian A	Hotment	
2		
Closed-Toop System: Subsection H of 19.15.17 II NMAC	o transfer and the second of	
	ivities which require prior approval of a permit or notice of intent) [P&A	
Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19:15:17:11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emic	cipency telephone munices	
Signed in compliance with 19.15.16.8 NMAC	a Beno, to abyone with the	
Closed-loop Systems Permit Application Attachment Checklist: Subsecting tracked to the application attached. X Design Plan - based upon the appropriate requirements of 19.15.17.14 X Operating and Maintenance Plan - based upon the appropriate require X Closure Plan (Please complete Box 5) - based upon the appropriate re	tion. Please indicate, by a check mark in the box; that the documents are NMAC	
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above G Instructions: Please indentify the facility or facilities for the disposal of the facilities are required. Disposal Facility Name: CRI Disposal Facility Name: SUNDANCE DISPOSAL Will any of the proposed closed loop system operations and associated ecitive.		
Yes (If yes, please provide the information below) \(\overline{\text{No}}\)	Thes occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and of Soil Backfill and Cover Design Specifications: - based upon the appropriate requirements of Subs Re-vegetation Plan - based upon the appropriate requirements of Subs Site Reclamation Plan - based upon the appropriate requirements of S	ropriate requirements: of Subsection H of 19:15.17:13 NMAC section F of 19.15.17:13 NMAC	
Operator Application Certification:		
Ishereby certify that the information submitted with this application is true,	accurate and complete to the hest of my knowledge and helief	
Name (Print): Bryan Avrant	Title: Regulatory Specialist II	
Signature: Dry Min	Date: 09/17/2012	
e-mail address: bryan:arrant@chk.com	Telephone: (405)935-3782	

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature: Waley Town	Approval Date: 9/21/2012	
OCD Representative Signature: Maley & Brown Title: Compliance Officer	OCD Permit Number: P1-D5180	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:		
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and		
belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Chesapeake Operating, Inc.'s Closed Loop System Quail State #3Y Rucen Und

Unit I, Sec. 11, T-19-S R-34-E Lea Co., NM API #: 30-025-26221

Equipment & Design:

Chesapenic Operating, Inc. is to use a closed loop system in the re-entry of this well. The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling erew will inspect and closely monitor the drilling fluids confained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the coporting requirements of NMOCD's rule 19.15.29.8.

Closure:

After re-completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit# for this facility is: NM-01-0003.