

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 20 2012

WELL API NO. 30-025-20302
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MESCALERO RIDGE UNIT
8. Well Number: 351
9. OGRID Number 269324
10. Pool name or Wildcat PEARL;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I, 1980 feet from the S line and 560 feet from the E line
Section 35 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3703' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/2012 - MIRUPU. ND WH rise on/off tool. NUBOP & pan. POH w/ 2-3/8" IPC tbgr. 142 jts. SISD

6/27/2012 - RU tbgr testers. RIH w/ on/off tool 2-3/8" IPC tbgr testing to 5000 psi tallying in hole w/ 142 jts. RD tbgr testers. Latch on the pkr @ 4492', RU pump truck, load & test csg. Pressure 540 psi, lost 249 psi in 1 min. Pressure 520 psi, lost 140 in 2 mins. RD pump truck. Rls pkr. POH w/ 142 jts 2-3/8" IPC tbgr & 5-1/2" pkr. SISD.

6/28/2012 - RIH w/ 5-1/2" RBP, 5-1/2" Arrow set pkr on 142 jts 2-7/8" WS to 4492', set RBP, raise pkr up to 4485' set pkr. RU pump truck, pressure RBP to 1000 psi. Held ok. Test csg 540 psi, loss 100 psi in 15 mins. Isolate csg leak from 882'-913'. 913'-4492', held 540 psi (ok). Surface - 882', held 520 psi (ok). SISD

6/29/2012 - Rise pkr, raise up & set @ 882', WO pump truck. RU pump truck pump. Inj rate 7/10 bbl min @ 1000 psi. Pump 10 bbls, RD pump truck. Rise pkr, POH w/ 2-7/8" WS & pkr. RIH w/ on/off tool for RBP on 144 jts 2-7/8" WS 4492'. Rise RBP, POH w/ 2-7/8" WS & 5-1/2" RBP LD tbgr & RBP. RIH w/ 142 jts 2-3/8" IPC inj tbgr. NO Pan & BOP. NU WH. SISD

7/24/2012 - No MIT run due to csg leak around 900' OCD failed well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE SEPTEMBER 19, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

Accepted for Record Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

ELG 9-20-2012