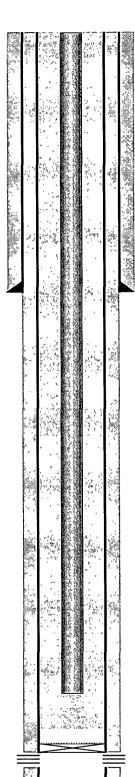
Submit-3 Sopies To Appropriate District Office District I State of New Energy, Minerals and		Form C-103 May 27, 2004	
1625 N French Dr. Hobbs, NM 88240		WELL API NO.	
1301 W. Grand Ave , Artesia, NM 88210		30-025-27884 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 1220 South St. 2012 Santa Fe, NI	M 87505	STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICE ANE DEPORTS ON WI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-I PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cooper, JW	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 004	
 Name of Operator Cimarex Energy Co. of Colorado 		9. OGRID Number 162683	
3. Address of Operator	•	10. Pool name or Wildcat	
600 N. Marienfeld, Ste. 600; Midland, TX 79701 4. Well Location		Langlie Mattix; Queen	
SHL Unit Letter N: 660 feet from the South	line and1980	_feet from theline	
Section 12 Township 24S Range 11. Elevation (Show whethe	36E NMPM	CountyLea	
T1. Elevation (Snow whethe 3550' GR Pit or Below-grade Tank Application □ or Closure □	r DR, KKB, K1, GR, etc.		
Pit type Depth to Groundwater Distance from nearest fr	esh water well	Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check Appropriate Box to Indica	te Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMENT JOB ☐		
OTHER: TA well	OTHER:		
 Describe proposed or completed operations. (Clearly state all starting any proposed work). SEE RULE 1103. For Multiple recompletion. 			
 Notify OCD 24 hrs Prior MIRU, ND Wellhead, NU BOPS Move in wireline, Set 5 ½ CIBP @ 3500' and cap w/35 ft Circulate with 2% KCL FW Packer Fluid Run MIT, per required by OCD ND BOPS and NU Wellhead 	cement		
Wellbore diagram attached.	Condition of App office 24 hours p	roval Notify OCD Hobbs rior to running MIT Test & Chart	
I hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD guide	lines □, a general permit □	or an (attached) alternative OCD-approved plan .	
SIGNATURE JANA TITLE TITLE	Regulatory Anaslys		
Type or print name <u>Tracie J Cherry</u> email address: For State Use Only	tcherry@cimarex.com	Telephone No. 432-620-1959	
APPROVED BY: Maleut Stown TITL Conditions of Approval (if any):	E Complia	ncellien DATE 9/21/2012	



Spudded 7/21/1982 Original Operator: Getty Oil Co.

8-5/8" 24#, H40 csg @ 510" Cmt w/325 sxs, Circl'd Cmt

5-1/2", 15.5#, J55 csg @ 3800' Cmt w/1,100 sxs, Circl'd Cmt



Cimarex Energy Co. of Colorado J. W. Cooper #4

API 30-025-27884 660' FSL x 1980' FWL Sec 12, T-24-S, R-36-E, Lea County, NM GL: 3331'

Well bore circulated with packer fluid

CIBP @ 3500' + 35' cement Queen Perf's: 3533', 38', 70', 88', 89', 3606', 09', 32', 36', 42', 53', 68', 75', 79', 83', 91', 97', 3705', 31', 51' & 52' (21 noies) (8/82)

PBTD: 3765' TD: 3800'

M Ketter 9/19/2012



Spudded 7/21/1982

Original Operator: Getty Oil Co.

8-5/8" 24#, H40 csg @ 510" Cmt w/325 sxs, Circl'd Cmt Cimarex Energy Co. of Colorado J. W. Cooper #4

API 30-025-27884 660' FSL x 1980' FWL Sec 12, T-24-S, R-36-E, Lea County, NM GL· 3331'

Ran 5/06			
Quantity	Description	Length	Setting Depth
120	2-7/8" Tbg	3692 76	3692 76
1	SN	1 10	3693 86
1	2-7/8" Perf Sub	4 00	3697 86
1	1-1/4" X 22' PR w/ 10' Liner	22 00	
1	7/8" X 2' Sub	2 00	
55	7/8" Rods	1375	
87	3/4" Rods	2175 00	
4	1-1/2" K-Bars	100 00	
1	2-1/2" X 1-1/4" X 16' RHBC	16 00	
	TOTAL LENGTH	3690 00	

5-1/2", 15.5#, J55 csg @ 3800' Cmt w/1,100 sxs, Circl'd Cmt

> PBTD: 3765' TD: 3800'

3533', 38', 70', 88', 89', 3606', 09', 32', 36', 42', 53', 68', 75', 79', 83', 91', 97', 3705', 31', 51' & 52' (21 holes) *8/82)

Queen Perf's:

M. Ketter 9/19/2012