Submit To Apprositi Two Copies District I		State of New Mexico OBBSOCE, Minerals and Natural Resources							Form C-105 July 17, 2008										
District it													1 WELL API NO. 30-025-30941						
District III 2 Type of Lease																			
										•	F	3 State Oil & Gas Lease No. VB-2155							
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3 State Oil & Gas Lease No. VB-2155											THE STATE OF THE COLUMN								
WELL COMPLETION OR REPORT AND										ND	LOG								
4 Reason for filing 5 Lease Name or Unit Agreement Name Barbaro State																			
COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) 6 Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or																			
#33, attach this an	d the pla			-			-		-			/or	1						
	ELL [] w	ORKOV	ER 🗌	DEEPF	NING	□PLUGBACK	X	DIFFE	REN	T RESERV	OIR	OTHER 9 OGRID						
8 Name of Operator Mack Energy Corporation													013837						
10. Address of Operator P.O. Box 960 Artesia, NM 88210													11 Pool name or Wildeat Vacuum Wildeat; Delaware						
12 Location	Unit Lti		Section	7007	Towns		Range	Lot			Feet from t		N/S Line	Feet fr		E/W I	Line	County	
Surface:			17		18S	· · · · · · · · · · · · · · · · · · ·	35E	\vdash		- 1	700		South	330		East		Lea	
BIE:			· /		100		3313	 		+	700		- Journ	350		Dust		Bou	
13 Date Spudded 8/3/12	14 E 8/10		TD Reac	hed	15 I 8/14		Released	l		L 16 1 8/14		leted	cted (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 3942					and RKB, 3942' GR	
18. Total Measure			Vell	,	19 Plug Back Measured Depth					20 Was Directions			al Survey Made? 21.			Type Electric and Other Logs Run			
6652' 22 Producing Into 5396-5416' De			us comple	etion - T	6280 op, Bot		me			No				L	····				
23						CAS	ING RECO	ORI) (Re	epor	t all str	ing	s set in we	ell)					
	CASING SIZE WEIGHT I			T LB /F	LB /FT DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				PULLED		
13 3/8 54.5				391					17 1/2			445sx None 2000sx None							
8 5/8 5 1/2		32 15.5				3350 6652			12 1/4 7 7/8			810sx			None None				
3 1/2 13.3					0032					1 116			O TODA						
							ED DEGODO							TI IDINI	2.056	CORD			
SIZE	24. SIZE TOP		p		BOTTOM		NER RECORD SACKSCEMENT		SCREEN		25 S17			NG RECORD EPTH SET P.		PACK	ER SET		
0.650	1.0.												7/8 54						
	1								1										
26 Perforation re	ecord (11	nterva	al, size, a	nd nun	iber)			•	27 /	ACIE	O, SHOT,	FR/	ACTURE, CE	MENT	, SQL	EEZE,	ETC.		
										тн I 6-54	NTERVAL	<u>. </u>	See C-103 for Details						
										3370 3110			200 0 100 101 2011110						
5396-5416', .4	2, 32 1	hole	es									•							
28											TION								
Date First Produc	tion			Product	on Met	hod <i>(Fla</i>	owing, gas lift, pi	umpi	ng - Siz	Size and type pump) Well Status (Prod or Shut-in)									
8/29/2012			2	1/2 x	2 x 2	4' pun	ір						Producing						
Date of Test	Hou	Hours Tested		Choke Size		1			Oil - Bbl C		Gas	as - MCF Wa		ater - Bbl G		Gas -	Oil Ratio		
9/12/2012	:	24 h	ours				Test Period				3		6		336	6		2000	
Flow Tubing Press	Casii	ng Pr	essure	- 1	culated ir Rate	24-	Oil - Bbl			Gas -	MCF		Water - Bbl		Oil Gi	avity - A	PI - (Co)	•	
29 Disposition of	Gas (Sol	d, <i>us</i>	ed for fu	el, veni	ed. elc		3_				6		336	30 Tes	st Witn	essed By	33.60		
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold Robert C. Chase																			
31 . List Attachme	ents													•					
32 If a temporary p	of was us	sed at	the well,	attach a	plat wit	the loca	ation of temporary	y pit							•				
33 If an on-site b	urial wa	s use	d at the w	ell, rep	ort the	exact loc	ation of the on-s	ite bi	urial										
7,	 	.,	· · · ·		,	,	Latitude					,	Longitude			,		AD 1927 1983	
I hereby certif	y that	ine i	injorma []	non s	novin []D	1	<i>h sides of this</i> Printed Name _{Deana V}	-		rue a	-			01 my k	nowl	edge ai	<i>nd belie</i> Date	1110	
\-	<u> </u>	411	M VV	<u>'U</u>	<u>~ C</u>	1	Deana V	vy Cave	C1			Pr	oduction Clerk				_ <i>D</i> aic	<u> </u>	
E-mail Addre	ss awea	ivei (d	mec com																

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	n New Mexico	Northwestern New Mexico					
T. Anhy 1700'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 3133'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3576'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4306'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T? Montoŷa /	T. Point Lookout	T. Elbert				
T. San Andres 4810'	T. Simpson "	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 5396'	T. Morrison					
T. Drinkard	T. Bone Springs 6605'	T.Todilto					
T. Abo 8812	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough Q	T.	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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