

HOBBS OCO

SEP 20 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34068

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EIDSON 23

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

TOWNSEND ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD2. Name of Operator
V-F PETROLEUM INC.3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter L : 1,980 feet from the SOUTH line and 660 feet from the WEST lineSection 23 Township 16-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,973' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type NONE Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: SET RBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/12 MIRU WSU. TOH with all production equipment. Install 7 1/16" BOP. Tested 3,000#.

07/10/12 TIH with RBP & packer. Set RBP @ 10,125'. Set packer @ 10,075'. Test RBP to 1,500#. Release packer, spot 2 sx sand on RBP.

07/11/12 TOH with packer. TIH with all production equipment.

07/12/12 Return well to production from Abo perforations 8,754' - 8,764'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. Wayne Luna TITLE PRODUCTION SUPERINTENDENT DATE 09/17/12Type or print name M. WAYNE LUNA E-mail address: _____ Telephone No. (432) 683-3344

(This space for State use)

Petroleum Engineer

APPROVED BY [Signature] TITLE _____ DATE SEP 24 2012

Conditions of approval, if any:

PA ShoeBar Wolfcamp

SEP 24 2012