

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS 000 SEP 20 2012 RECEIVED		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-34068		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. _____			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name EIDSON 23	
2 Name of Operator V-F PETROLEUM INC.				8 Well No 1	
3 Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702				9 Pool name or Wildcat Townsend Abo (59800)	
4. Well Location Unit Letter <u>L</u> <u>1,980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>16-S</u> Range <u>35-E</u> NMPM LEA County					
10 Date Spudded 07/25/97	11 Date T D Reached 09/06/97	12 Date Compl (Ready to Prod.) 06/27/12	13 Elevations (DF& RKB, RT, GR, etc) 3973' GR	14. Elev Casinghead 3974'	
15 Total Depth 11,890'	16 Plug Back T.D 10,125	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools ALL	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 8,754' - 8,764' ABO				20 Was Directional Survey Made YES	
21 Type Electric and Other Logs Run GR-CBL-CCL/CNL/DEN/DLL/SONIC				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	396'	17 1/2"	524 sx C 2% Cacl	
8 5/8"	32	4,480'	11"	1,585 sx C	
5 1/2"	17	10,372'	7 7/8"	200 sx H	
5 1/2"	17	PERFORATION 9,000'	7 7/8"	375 sx H Poz 10 + 350 sx H Poz 2	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					10,200
26 Perforation record (interval, size, and number) 8,754' - 8,764'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,754' - 8,764'		
			AMOUNT AND KIND MATERIAL USED 3,500 gal 15% HCl acid		
28. PRODUCTION					
Date First Production 06/25/12		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PROD.	
Date of Test 07/26/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 3
Flow Tubing Press	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 3	Water - Bbl 18
					Oil Gravity - API - (Corr) 36.9°
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By WAYNE LUNA
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>M. Wayne Luna</u>		Printed Name <u>M. WAYNE LUNA</u> Title <u>PRODUCTION SUPERINTENDENT</u> Date <u>09/17/12</u>			
E-mail Address <u>skl@vfpetroleum.com</u>					

SEP 24 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10,490	T. Ojo Alamo	T. Penn. "B"
T. Salt 1,963	T. Strawn 11,216	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,339	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,149	T. Miss 11,858	T. Cliff House	T. Leadville
T. 7 Rivers 3,493	T. Devonian	T. Menefee	T. Madison
T. Queen 4,014	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4,413	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,769	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6,250	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 6,850	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,459	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7,710	T. Bone Springs	T. Entrada	T.
T. Abo 8,200	T.	T. Wingate	T.
T. Wolfcamp 9,555	T.	T. Chinle	T.
T. Penn 10,260	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...10,203.....to...10,215..... No. 3, from.....to.....
 No. 2, from...8,754.....to.....8,764..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1965	1965	Anhy, Salt, RB	10750	11020	270	LS, Cht, SS, SH, Dolo
1965	3149	1184	Anhy, Salt, Dolo	11020	11290	270	LS, SH
3149	3413	264	Sand, Anhy, Dolo	11290	11550	260	LS, SH
3413	3803	390	Anhy, Dolo	11550	11574	24	SS
3803	4118	315	Sand, Anhy, Dolo	11574	11622	72	SH
4118	4550	432	Anhy	11622	11644	22	SS
4550	4750	200	Anhy, Dolo	11644	11682	38	SH
4750	5240	490	Dolo	11682	11770	88	LS
5240	5330	90	Anhy, Dolo	11770	11850	80	Dolo, SH
5330	6420	1090	Dolo, SS	11850	11897	47	LS
6420	6450	30	LS				
6450	8800	2350	Dolo, SS, SH				
8800	9220	420	LS, SH				
9220	9270	50	LS, Dolo				
9270	9490	220	Dolo				
9490	9780	290	LS, Dolo				
9780	10410	630	LS, Cht				
10410	10504	94	LS, SH				
10504	10520	16	Dolo				