District I 1625 N French I District II 1301 W Grand 4			State of New Mexico Energy, Minerals & Natural Resources					ces	Form C-104 Revised June 10, 2003					
District IV 1220 S. St Francis Dr , Santa Fe, NM 87505					Oi 12	Oil Conservation Division 1220 South St. Francis D Santa Fe, NM 87 ALLOWABI This well has been placed in the OCD Hobbs of ice 2 OGRID Numbe Reason for Filin 08/01/12						it to Appropriate District Office 5 Copies		
1220 3. St Plane	лз DI , За Т		6	מוור אינ	D ATT	Santa Fe, N OWABJ-	1M 822	the oc	DHOD LATIC	N TO T	_	AMENDED REPORT		
Operator n	ame and	d Addr	ess	<u> </u>	KALL	OWADI	en blacedif	1the	² OGRID N	Number	KANS	POKI		
V-F PETROLEUM INCRECEIVED							024010							
P.O. BOX MIDLAN		XAS	79 7 03)	1	His go yo	³ Reason for Filing Code/ Effective Date 08/01/12					ctive Date		
⁴ API Numbe		7775		Name						6 Pc	ool Code			
30 - 025 - 34			TOWNSEND ABO								<59800>			
⁷ Property C		/	⁸ Property Name EIDS				ON 23			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	⁹ Well Number			
II. 10 Su	rface I													
Ul or lot no.	Section 23		nship 5-S	Range 35-E	Lot.Idn	Feet from the 1,980	e North/Sou SOU'		Feet from the 660		West line EST	County LEA		
L	ttom F					1,500								
UL or lot no.			nship	Range	Lot Idn	Feet from the	e North/Sou	ıth line	Feet from t	he East/	West line	County		
12 Lse Code	Lse Code Code		ethod	Date		¹⁵ C-129 Per	mit Number	16 (C-129 Effecti	ve Date	te 17 C-129 Expiration Date			
		P		07/0	1/12									
III. Oil a				ers isporter N	Name	20	POD	21 O/	/G	²² PC	OD ULST	TR Location		
OGRID			an	d Addres							and Description			
		lains N .O. Bo		ng, LP			O							
	louston	uston, Texas 77210-4648												
		`arga D	desources											
	1	000 Lo	uisiana	, Floor 43	1			G						
	H	Houston, Texas 77002										'		
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							v (i							
IV. Prod	luced V													
²³ POD			24 POD	ULSTR	Location	and Description		23-168	S-35E					
V. Well	Comp	letion	Data											
²⁵ Spud Da	25 Spud Date		26 Ready Date		i .	²⁷ TD		²⁸ PBTD		orations		³⁰ DHC, MC		
07/25/9	07/25/97		07/01/12		11,890'		10,125'		8,754	– 8,764°	764			
³¹ Ho	ole Size		32 Casing		& Tubing Size		33 Depth S				34 Sacks Cement			
17	1/2"			1		8		Depth S	et		34 Sa	cks Cement		
	1 22				3 3/8"			Depth So	et		³⁴ Sa	cks Cement 524		
11"								396'	et			524		
7 7/8"					3 3/8" 8 5/8"				et					
7								396'				524		
	7/8"				8 5/8" 5 ½"		1	396' 4,480' 0,372'	,			524 1,585 200		
	7/8" 7/8"	Data			8 5/8" 5 ½" 5 ½"		1 Perfora	396' 4,480' 0,372' ations 9	9,000'			524 1,585 200 725		
VI. Well	7/8" 7/8" 1 Test I	36 Gas		ery Date	8 5/8" 5 ½" 5 ½"	Fest Date	1 Perfora	396' 4,480' 0,372' ations 9	9,000°	Tbg. Pres	ssure	524 1,585 200 725 40 Csg. Pressure		
7 VI. Well 35 Date New 06/25/1	7/8" 7/8" 1 Test I	36 Gas	7/01/	ery Date	8 5/8" 5 ½" 5 ½" 07	Fest Date 7/26/12	Perfora 38 Te 24	396' 4,480' 0,372' ations 9	9,000°	PUMPI	ssure NG	524 1,585 200 725 40 Csg. Pressure 25#		
VI. Well	7/8" 7/8" 1 Test I	36 Gas	07/01/	ery Date	8 5/8" 5 ½" 5 ½" 07	Test Date 7/26/12	Perfora 38 Te 24	396' 4,480' 0,372' ations 9 st Lengt 4 HR.	9,000°		ssure NG	524 1,585 200 725 40 Csg. Pressure 25# 46 Test Method		
7 VI. Well 35 Date New 06/25/1	7/8" 7/8" I Test I Oil 2	³⁶ Gas	07/01/ 42 Oil 11	ery Date	8 5/8" 5 ½" 5 ½" 07	Fest Date 7/26/12 3 Water 18	Perfora 38 Te 24	396' 4,480' 0,372' ations 9	9,000°	PUMPIT 45 AOF	ssure NG	524 1,585 200 725 40 Csg. Pressure 25# 46 Test Method PUMPING		
VI. Well 35 Date New 06/25/1 41 Choke Si 47 I hereby cert been complied	7/8" 7/8" Test I Oil 2 tify that with an	the rule	07/01/ 42 Oil 11 s of the ne infor	Oil Conse	8 5/8" 5 ½" 5 ½" 07 4: ervation Deen above	Fest Date 7/26/12 Water 18	Perfora 38 Te 24	396' 4,480' 0,372' ations 9 st Lengt 4 HR.	9,000°	PUMPIT 45 AOF	ssure NG	524 1,585 200 725 40 Csg. Pressure 25# 46 Test Method PUMPING		
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VI. Well 35 Date New 06/25/1 41 Choke Si 47 I hereby cert been complied complete to the Signature:	7/8" 7/8" Test I Oil 2 tify that with an	the rule	o7/01/ 42 Oil 11 s of the ne infor owledge	Oil Conse	8 5/8" 5 ½" 5 ½" 07 4: ervation Deen above	Fest Date 7/26/12 Water 18	Perfora 38 Te 24 Approved by	396' 4,480' 0,372' ations 9 st Lengt 4 HR. 4 Gas 3	9,000°	PUMPIN 45 AOF	ssure NG	524 1,585 200 725 40 Csg. Pressure 25# 46 Test Method PUMPING		
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